

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-24120
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-2722
7. Lease Name or Unit Agreement Name	
SOUTH COM.	
8. Well No.	1
9. Pool name or Wildcat	WILDCAT GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3473 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐
NOV 11 1996

2. Name of Operator
SYNERGY RESOURCES

3. Address of Operator
2106 CENTRE AVE. ARTESIA, NM 88210

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 23 Township 19S Range 27E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3473 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Plan to leave all casing, well records show cemented to top, will not be possible to pull casing.
TD 1968, will tag and clean out to bottom as necessary, will set cement plug with Class C Neat, will cover perforations from bottom to 100' above highest perf at 1744', cement from 1644' down to total depth of 1968.—Tag Plug.
From 1644' back up to within 100' of surface will set fresh water gel mud plug with 36 to 38 Visc. Will set another 100' Class C Neat plug to the surface.
Set regulatory 4' marker with full description welded into marker.

Set 100' min cement plug across shoe 320'-220'; Tag or bring cement to surface.

*Plugging Mud to consist of 10# brine w/25# gel / barrel.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dennis P. Maupin TITLE Partner DATE 11/12/96

TYPE OR PRINT NAME DENNIS P. MAUPIN TELEPHONE NO. 748-2221

(This space for State Use)
APPROVED BY Jim Al... BGA TITLE District Supervisor DATE 11-12-96

CONDITIONS OF APPROVAL, IF ANY:
Notify N.M.O.C.C. in sufficient time to witness
Tags