STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
APR 27 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG-3217, V-446

1a. TYPE OF WELL: Oil Well [ ] Gas Well [X] Dry [ ] Other
b. TYPE OF COMPLETION: New Well [X] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ] Other

7. Unit Agreement Name:
8. Farm or Lease Name: New Mexico "DE" State
9. Well No.: 1
10. Field and Pool, or Wildcat: ANTELOPE SINK - U. PENN ~~Cisco~~ Lwr Penn Penn
12. County: Eddy

2. Name of Operator: Exxon Corporation ✓
3. Address of Operator: P. O. Box 1600, Midland, TX 79702
4. Location of Well: UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 19 TWP. 19S RGE. 24E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-23-82	10-17-82	4-11-83	GR 3805'	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8700'	7915'	-	→	0-8700'	-

24. Producing Interval(s), of this completion — Top, Bottom, Name: 6240'-6356' Cisco
25. Was Directional Survey Made: -
26. Type Electric and Other Logs Run: FDC-CNL, DLL, MSFL
27. Was Well Cored: -

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	313'	17 1/2"	800	
8 5/8"	32	1748'	12 1/4"	600	
5 1/2"	14,15.5,17#	8698'	7 7/8"	1550	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6150'	6150'

31. Perforation Record (Interval, size and number): 6240'-6356' 69 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6240'-6356'	Spot 200 gals acid at 6360'.
	Acdz w/6500 gal 15%

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-1-83		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-11-83							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
				13193		

34. Disposition of Gas (Sold, used for fuel, vented, etc.): 4 PT Test attached
Test Witnessed By:
35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lowe TITLE Sr. Administrator DATE April 18, 1983

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	7423'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	8003'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	Chester 8502'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	3004'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	3676'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	5085'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	6038	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	99	99	Surface	6883	7874	991	Lime, Shale
99	293	194	Sand, LM	7874	7969	95	Lime, Sand
293	328	65	LM	7969	8522	553	Lime, Shale, Sand
328	2065	1737	Dolo, Sand	8522	8700	128	Lime, Shale, Chert
2065	3065	1000	Anhy, LM		T.D.		
3065	3510	445	Dolomite				
3510	4962	1452	Dolo, Shale				
4962	5480	518	LM, Shale				
5480	5775	295	Lime, Sand				
5775	6364	585	Lime, Shale				
6364	6883	519	Lime, Sand, Shale				