## STATE OF NEW MEXICO Form C-104 Ser Swed ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 - 20 2 9 1983 FILE U.S.G.S. **り. C. D.** LAND OFFICE REQUEST FOR ALLOWABLE 01L TRANSPORTER RTESIA, OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS. PROBATION OFFICE CORPORATIO BOX 1600 AUD. TEXAS 19102 Other (Please explain) TESTING ALLOW OF 150 6665 Recompletion OII Change in Ownership Casinahead Gas PERFS 6240-6356 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE No. Pool Name, Including Formation Kind of Lease LG- 3217 Legge N State, Federal es Ese V- 440 NEW MEXIC Feet From The NORTH Line and 1980 Unit Letter Feet From The WEST Line of Section Range Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (Give address to which approved copy of this form is to be sent) PORATION GO IAN HUWSTON TEXAS 7700 approved copy of this form is to be sent FLANE Unit If well produces oil or liquids, give location of tanks. Is gas 1 19 19 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oti Well Plug Back New Well Workover Deepen Same Res'v. Diff. Res Designate Type of Completion - (X) Date Spudded Date Compi. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all. able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Tubing Pressure ( Shut-in ) Choke Size OIL CONSERVATION DIVISION MAY 25 1983 APPROVED

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

S. F. Low
(Signature) S.R. A.D.M.I.W.
5-19-83

(Date)

OIL AND DAS LUSPECTOR TITLE .

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allevable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne ell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip