

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AMENDED COPY

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-3217, V-446	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		RECEIVED	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Exxon Corporation		JUN 20 1983					
3. Address of Operator		P. O. Box 1600, Midland, TX 79702		O. C. D.					
4. Location of Well		ARTESIA, OFFICE							
UNIT LETTER		C		LOCATED		660		FEET FROM THE	
THE West		LINE OF SEC. 19		TWP. 19S		RGE. 24E		NMPM	
15. Date Spudded		9-23-82		16. Date T.D. Reached		10-17-82		17. Date Compl. (Ready to Prod.)	
								4-11-83	
18. Elevations (DF, RKB, RT, GR, etc.)		GR 3803'		3805'					
19. Elev. Casinghead									
20. Total Depth		8700'		21. Plug Back T.D.		7915'		22. If Multiple Compl., How Many	
								-	
23. Intervals Drilled By		Rotary Tools		Cable Tools					
		0-8700'							
24. Producing Interval(s), of this completion - Top, Bottom, Name		6240' - 6356'		25. Was Directional Survey Made					
26. Type Electric and Other Logs Run		FDC-CNL, DLL, MSFL		27. Was Well Cored					
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8"	54.5	313'	17 1/2"	800					
8 5/8"	32	1748'	12 1/4"	600					
5 1/2"	14,15.5,17#	8698'	7 7/8"	1550					
29. LINER RECORD				30. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2 7/8"	6150'	6150'		
31. Perforation Record (Interval, size and number)		6240' - 6356' 69 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				6240' - 6356'		Spot 200 gals acid at 6360'.			
						Acidz w/6500 gal 15%			
33. PRODUCTION									
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)						
4-1-83									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
4-11-83									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		4 PT Test attached		Test Witnessed By					
35. List of Attachments		*Item 10. - Change to read Upper Penn							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Sr. Administrator		DATE		June 14, 1983			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7423'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8003'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. McKee <u>Chester 8502'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3004'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>3676'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5085'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>6038'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	99	99	Surface	6883	7874	991	Lime, Shale
99	293	194	Sand, LM	7874	7969	95	Lime, Sand
293	328	65	LM	7969	8522	553	Lime, Shale, Sand
328	2065	1737	Dolo, Sand	8522	8700	128	Lime, Shale, Chert
2065	3065	1000	Anhy, LM				
3065	3510	445	Dolomite				
3510	4962	1452	Dolo, Shale				
4962	5480	518	LM, Shale				
5480	5775	295	Lime, Sand				
5775	6364	585	Lime, Shale				
6364	6883	519	Lime, Sand, Shale				

Exxon Lse. No. _____

State Lse. No. _____

Federal Lse. No. _____

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLATForm C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

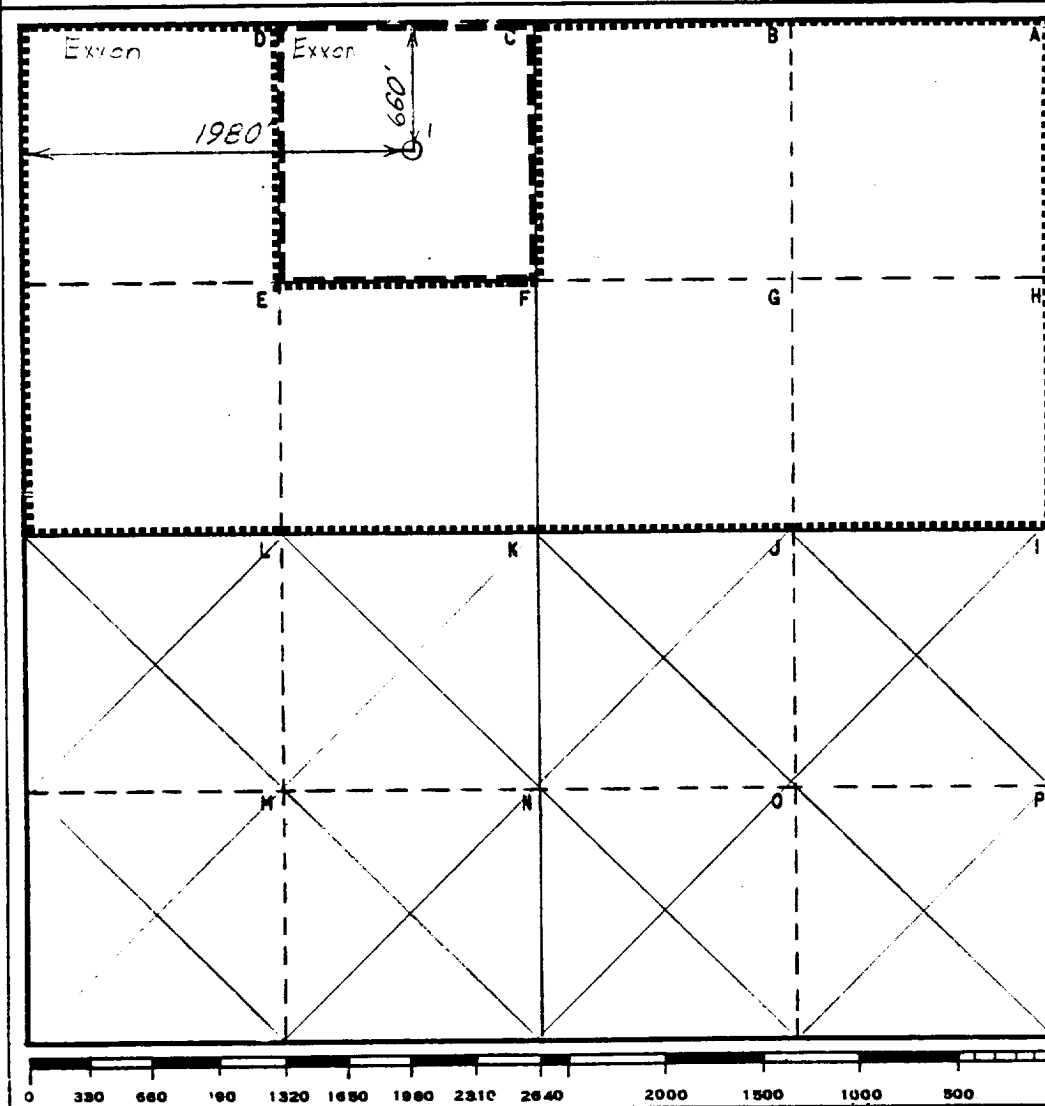
Operator Exxon Corporation ✓		Lease NEW MEXICO "DE" STATE COM.		RECEIVED Well No. 1
Unit Letter C	Section 19	Township 19 SOUTH	Range 24 EAST	County EDDY
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the WEST O. C. D. ARTESIA OFFICE				
Ground Level Elev: 3805'	Producing Formation Upr. PENN. (GAS)	Pool UNDESIGNATED ANTELOPE SINK	Dedicated Acreage: 320.9 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION PENDING

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

UNIT HEAD

Company Exxon Corporation
Box 1600 Midland, Texas

Date

6-6-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

2-27-82

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

1382

15 Miles S W of ARTESIA, New Mexico

C.E. Sec. File No. WA-7595