

| | |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | <input checked="" type="checkbox"/> |
| FILE | <input checked="" type="checkbox"/> |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | <input checked="" type="checkbox"/> |
| OIL | <input checked="" type="checkbox"/> |
| GAS | <input checked="" type="checkbox"/> |
| OPERATOR | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE | |

| | |
|--|----------------------------|
| RECEIVED BY | OIL CONSERVATION DIVISION |
| | P. O. BOX 2088 |
| | SANTA FE, NEW MEXICO 87501 |
| JUN 11 1987 | |
| O. C. D. REQUEST FOR ALLOWABLE | |
| ARTESIA OFFICE | AND |
| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | |

I. Operator

Exxon Corporation Attn: David A. Murray

Address

P. O. Box 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Other (Please explain)

To reflect transporter's name change from Northern Natural Gas to Transwestern Pipeline Co.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|-----------------------|-------------|--------------------------------|--------------------------------|---------------|-----------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | LG-3217 | Lease No. |
| New Mexico "DE" State | 1 | Antelope Sink - Upper Penn - | State, XXXXXX V-446 | | |
| Location | Unit Letter | C | 660 | Feet From The | North |
| | Line and | 1980 | Feet From The | West | |
| Line of Section | 19 | Township | 19S | Range | 24-E |
| | | | | NMPM, | Eddy |
| | | | | | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| The Permian Corporation | P. O. Box 1183, Houston, TX 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Transwestern Pipeline Co. | P. O. Box 2521, Houston, TX 77252 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | C | 19 | 19S | 24E | Yes | 5-22-87 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Dist. Res. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| MOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| | | | Post ID-3 | | | | | |
| | | | 6-26-87 | | | | | |
| | | | by GT: PAM | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

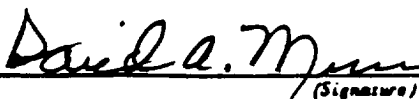
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-In) | Casing Pressure (Shut-In) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



David A. Murray, Permits Supervisor

(Title)

6-9-87

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 19 1987

BY Original Signed By Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with Rule 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.