

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ **OCT 4 1982**
2. NAME OF OPERATOR **O. C. D.**
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR **ARTESIA, OFFICE**
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 FNL, 1300 FWL, Sec. 15-19S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☒
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Intermediate Casing ☐ ☒

5. LEASE **NM 14118**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME **Allison CQ Federal**
9. WELL NO. **9**
10. FIELD OR WILDCAT NAME **Und. Hoag Tank Morrow**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit D, Sec. 15-19S-24E
12. COUNTY OR PARISH **Eddy** 13. STATE **NM**
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) **3691' GR**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 8:30 AM 7-2-82. Ran 12 joints of 13-3/8" J-55 54.5# casing set at 356'. 1-Texas Pattern guide shoe set 356'. Flapper insert float set 334'. Cemented w/350 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 6:15 PM 7-2-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 7:00 AM 7-3-82. WOC 12 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 23 joints of 8-5/8" 24# J-55 ST&C casing set 922'. 1-Texas Pattern guide shoe set 922'. Flapper insert float set 882'. Cemented w/300 sacks Class "C" Thixset, 10# Gilsonite, 1/4# Flocele, 2% CaCl₂, and 300 sacks Halliburton Lite, 1/4# Flocele, 5# Gilsonite, 2% CaCl₂. Tailed in w/200 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:00 AM 7-4-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 3:00 AM 7-5-82. WOC 18 hours. Nippled up and tested to 1000 psi okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. **Set @** Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James D. Doherty* TITLE Engineering Secty DATE 7-8-82

APPROVED BY *O. R. E.* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED
JUL 9 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO