

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FNL, 1300 FWL. Sec. 15-19S-24E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison CQ Federal

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Und. Hoag Tank Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit D, Sec. 15-19S-24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3691' GR

RECEIVED  
OCT 15 1982

(NOTE: Report results of multiple completion or one change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9000'. Ran 191 jts 4-1/2" 10.5# & 11.6# casing as follows: 31 jts of 4-1/2" 11.6# J-55 T&C, 121 jts 4-1/2" 10.5# J-55 ST&C & 39 jts 4-1/2" 11.6# J-55 LT&C (total 9037') of casing set at 9000'. 1-Halliburton guide shoe at 9000'. Auto-fill float collar at 8953'. Set DV tool at 7672'. Cemented in 2 stages as follows: 1st stage: Cemented w/300 sx C-Poz, 2% gel, # KCL, .3% CFR2 & .5% Halad 22. Tailed in w/100 sx Class H, 3# KCL, .3% CFR2 & .5% Halad-22. Compressive strength of cement - 1650 psi in 12 hrs. PD 1:40 PM 7-27-82. Opened DV tool. Circulated 4 hrs. 2nd stage: Cemented w/950 sx C-Poz, 2% gel, 2# KCL, .3% CFR2 & .5% Halad-22. Tailed in w/125 sx Class C, 2# KCL, .3% CFR2 & .5% Halad-22. PD 8:30 PM 7-27-82. Bumped plug to 1500 psi, released pressure & float held okay. WOC. Drilled out DV tool & cleaned out well to TD. WIH and perforated 8785-8808' w/10 .40" holes. Set packer at 8752'. Acidized perfs w/1500 gals 15% Morflow acid, N<sub>2</sub> & ball sealers. Well stabilized at 10 psi on 7/8" choke. Set CIBP at 8770'. WIH & perforated 8733 1/2-39' w/10 .40" holes as follows: 8733 1/2, 34 1/2, 35, 35 1/2, 36, 37, 38, 38 1/2, 39'. Acidized perfs w/1500 gals 7 1/2% Morflow acid & N<sub>2</sub> & ball sealers.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 8-10-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL

OCT 14 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side