

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawer DD
Artesia, NM 88210

SUBMIT IN DUPI

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990 FNL & 1300 FWL, Sec. 15-19S-24E
At top prod. interval reported below
At total depthRECEIVED
AUG 26 1982

5. LEASE DESIGNATION AND SERIAL NO.

NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison CQ Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Und. Hoag Tank Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit D, Sec. 15-19S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED 7-2-82 16. DATE T.D. REACHED 7-25-82 17. DATE COMPL. (Ready to prod.) 8-24-82 18. EXPANSIONS (DF, RKB, RT, GR, ETC.)* 3691' GR

20. TOTAL DEPTH, MD & TVD 9000' 21. PLUG, BACK T.D., MD & TVD 8770' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-9000'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8733½-39' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	356'	17-1/2"	350	
8-5/8"	24#	922'	12-1/4"	500	
4-1/2"	10.5 & 11.6#	9000'	7-7/8"	1475	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8689'	8689'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8733½-39' w/10 .40" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8733½-39'	w/1500 g. 7½% acid, N2 & balls.
			Frac'd w/1000 g. 7½% acid, 3200#
			100 mesh + 15500# 20/40 sd in
			10000 g. gel KCL + CO2.

33.* PRODUCTION				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			SIWOPLC	
8-24-82	Flowing				

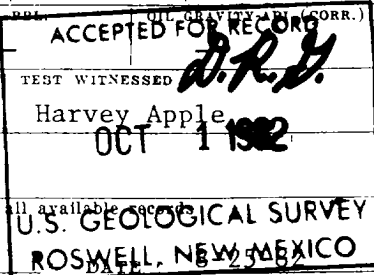
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-24-82	3	1/2"		-	292	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY, API (CORR.)	
360	Packer		-	2336			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED John L. Goodlett TITLE Engineering Secretary

*(See Instructions and Spaces for Additional Data on Reverse Side)