## RECEIVED

Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 0 4 1993 O. C. D.

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

Same of Operators   Same of	0111557 11070	AND DEBORES ON WELLO	NM 14118
SUBMIT IN TRIPLICATE    Type of Well   State	Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Name of Operator   State   S			7. If Unit or CA, Agreement Designation
2. Name of Operators  YATES PETROLEUM CORPORATION  Address and Telephone No.  1.05 South 4th St., Artesia, NM 88210  1.05 South 4th St., Artesia, NM 88210  1.0 Field and Pool, of Exploratory Area  Unit D, 990' FNL & 1300' FWL, Sec. 15-T19S-R24E  1.1 County or Farish, State  Eddy, NM  1.2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Recompletion  X Plygging Back  Ecasing Repair  Final Abandoument Notice  Abandoument Record  Abandoument Notice  Abandoument Record  Abandoument Record  Abandoument Notice  Abandoument Record  Abandoument Record  Abandoument Record  Recompletion  Now. Construction  Now. Construction  Now. Construction  Now. Construction  Now. Construction  Now. Construction  Now. Returns flucture  Concernion to Injection  Concernion to Injection  Describe Proposed or Completed Operations (Clearly sate all pertinent details, and by terpinent data, including estimated date of sating any proposed work. Well is directionally dilled, give substitute locations and measured and rare vertical depths for all markers and zones permitten to this work.)  10-27-92. RUPU. Bled down tubing and casing. Loaded annulus with 40 bbls KCL. Loaded  TP to 1800 #. Released packer. TOH. RU wireline. Ran 3.625 OD gauge ring and junk baske to 8700'. Set CIBP 8700' with 35' cement on top. Perforated 7494-7774' with 2642''  (1 SPF) as follows: 7494, 95, 96, 97, 7503, 04, 05'(7); 7541, 42, 43, 44, 47, 48, 49, 50, 51, 52, 53, 54, 55, 7556' (14), 7770, 711, 72, 73, 7774' (5). Acidized perforations 7494-7774' w/6000 gals 15% NEFE acid-in three stages. Packer set @ 7428'. Returned well to production 11-2-92.  This Production Supervisor  Tale Production Supervisor  Date of Packers Supervisor  All 1. In Pro			8. Well Name and No.
YATES PETROLEUM CORPORATION (505) 748-1471)  9. AM Well No. 30-015-24133  105 Soutch 4th St., Artesia, NM 88210  106 India and Pool, or Exploratory Area Undes. Carryon  Unit D, 990' FNL & 1300' FWL, Sec. 15-T19S-R24E  11. Course of Well (Footage, Sec. T. R. M., or Survey Description)  Unit D, 990' FNL & 1300' FWL, Sec. 15-T19S-R24E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Recompletion  Recompletion  Other Plugback, perforate  Other Plugback, perforate  Other Plugback, perforate  Other Report was intuitive transfer and from the forest and the vertical depths for all markers and zoose periment to this work.)  13. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment and cancer periment to this work.)  13. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment and cancer periment to this work.)  14. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment and actors periment to this work.)  14. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment and actors periment to this work.)  15. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment details in state periment details and give periment details.  None Report work If well all details and give periment details and give periment details.  None Report work If well all details and give periment de			Allison CQ Federal #9
10.5 South 4th St., Artesia, NM 88210 4. Location of Well (Foodags, Sec., T. R., M., or Survey Description)  Unit D, 990' FNI. & 1300' FWL, Sec. 15-T19S-R24E  11. County or Parish, State  Eddy, NM  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent    Abandomment   Recompletion   New Construction   New Const	YATES PETROLEUM CORPORATION (505) 748-1471)		
## Location of Weil (Footage, Sec., T., R., M., or Survey Description)  Unit D, 990' FNL & 1300' FWL, Sec. 15-T19S-R24E    Eddy, NM	3. Address and Telephone No.		30-015-24133
Unit D, 990' FNL & 1300' FWL, Sec. 15-T198-R24E    Eddy, NM	105 South 4th St., Artesia, NM 88210		
Eddy, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  New Construction  New C	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
TYPE OF SUBMISSION    Notice of Intent	Unit D, 990' FNL & 1300' FWL, Sec. 15-T19S-R24E		
Notice of Intent	12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Recompletion   Recompletion   New Construction   Non-Routine Fracturing   Non-Routine Fracturing	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report   Subsequent Report   Casing Repair   Water Shut-Off	Notice of Intent	Abandonment	Change of Plans
Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water (Note: Reportersults of multiple completion on Well Conversions and measured and true vertical depths for all markers and zones pertinent details, and give pertinent details, and		Recompletion	New Construction
Final Abandonment Notice   Altering Casing   Conversion to Injection   Dispose Water (Note: Report sealts of multiple completion on Well Completion or Recompletion Reports and Lag form)   13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  10-27-92. RUPU. Bled down tubing and casing. Loaded annulus with 40 bbls KCL. Loaded TP to 1800#. Released packer. TOH. RU wireline. Ran 3.625 OD gauge ring and junk baske to 8700'. Set CIBP 8700' with 35' cement on top. Perforated 7494-7774' with 2642" (1 SPF) as follows: 7494, 95, 96, 97, 7503,04, 05'(7); 7541, 42, 43, 44, 47, 48, 49, 50, 51 52, 53, 54, 55, 7556' (14), 7770,71, 72, 73, 7774' (5). Acidized perforations 7494-7774' w/6000 gals 15% NEFE acid-in three stages. Packer set @ 7428'. Returned well to production 11-2-92.    14.	X Subsequent Report	XX Plugging Back	Non-Routine Fracturing
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(Note: Reportreption of Recompletion of Recomp	Final Abandonment Notice	l	Conversion to Injection
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(This space for Federal or State office use)	14. I hereby-certify that the foregoing is true and correct		
2/30/22	signed anita Doo ll	Title Production Supervisor	Date 12-1-92
Approved of Conditions of approval, if any:	Approved by American	Title	Date 12/30/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.