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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-14118
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1300' FWL (Unit D, NWNW) 15-19S-24E	8. Well Name and No. Allison CQ Federal #9
	9. API Well No. 30-015-24133
	10. Field and Pool, or Exploratory Area Undesignated Cisco
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-13-96 - Moved in and rigged up pulling unit. Loaded annulus with 5 bbls. Bled tubing down. Swabbed perforations 7494-7556' (Canyon). Shut in.

7-16-96 - Bled well down. Swabbing Canyon perforations. Shut in.

7-17-96 - Bled well down. Swabbed Canyon perforations. Loaded tubing. Released packer. Nipped up BOP. Picked up 12 joints of 2-3/8" J-55 tubing. Released RBP at 7802'. TOOH with tools. Rigged up wireline. TIH with 3.625" OD gauge ring and junk basket to 7450'. TOOH. TIH with 4-1/2" CIBP and set at 7400'. Capped CIBP with 35' of cement. TIH with 3-1/8" casing guns and perforated 6402-6462' w/12 .42" holes as follows: 6402-6407' w/6 holes and 6456-6562' w/6 holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 6485'.

7-18-96 - Displaced hole with 2% KCL. Spot 1 bbl 15% HCL acid at 6480'. Straddled perfs. 6456-6462'. Break down perforations - communicated up. Moved packer up hole. Straddled all perforations. 6406-6462'. Acidized perforations 6406-6462' w/2100 gallons 15% iron control HCL acid and ball sealers. Swabbing.

7-19-96 - Released well to production department.

JUL 29 1996

14. I hereby certify that the foregoing is true and correct

Signed Rusty Glenn Title Operations Technician Date July-19, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: