

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
N.M. Oil Cons. Division
811 S. Val Street
Artesia, NM 88210-2834

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-14118	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Allison CQ Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1300' FWL (Unit D, NWNW) At top prod. interval reported below At total depth		9. WELL NO. 9	
14. PERMIT NO. API 30-015-24133		10. FIELD AND POOL, OR WILDCAT H299 TANK W/teamp Gas Undesignated Cisco	
15. DATE SPUNDED 7-13-96		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Section 15-T19S-R24E	
16. DATE T.D. REACHED 7-18-96		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 7-19-96		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3691' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9000'		21. PLUG, BACK T.D., MD & TVD 7400'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6402-6462' Cisco		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5#	356'	17-1/2"
8-5/8"	24#	922'	12-1/4"
4-1/2"	10.5# & 11.6#	9000'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6352'	6522'	
31. PERFORATION RECORD (Interval, size and number) RECORD 6402-6462' w/12 .42" holes AUG 2 2 1996 acs			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
6402-6462'	Acidized w/2100 gallons 15% iron control HCL acid & ball sealers		
33.* PRODUCTION			
DATE FIRST PRODUCTION 7-19-96	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-24-96	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 950	CASING PRESSURE packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 967
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Johnny Blount	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Rusty Klein</u>		TITLE <u>Operations Technician</u> DATE <u>July 29, 1996</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		