Drawer 100 Drawer 100 Artes1a, NM DEC. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GÉOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposals.) Drawer 100 Artes1a, NM 5. LEASE NM-A-32594 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal "18"		NM OIL CONS. CO	MISSION			. (
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