Form 9-331		
Dec. 1973	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-A-32594	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
^{1.} oil gas well ⊠ other SEP 29 '88	8. FARM OR LEASE NAME Federal "18"	
2. NAME OF OPERATOR Robert N. Enfield 3. ADDRESS OF OPERATOR P.O. Box 2431, Santa Fe, NM 87504-2431 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 600' FNL & 660' FEL of Sec. 18 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	9. WELL NO.	
	10. FIELD OR WILDCAT NAME McMillan Upper Penn Gas	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T19S, R27E	
	12. COUNTY OR PARISH 13. STATE	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	14. API NO.	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3271.2 GR	
	(NOTE: Report results of multiple completion or zone	
	change on Form 9–330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DAY 4 Report date: 9/17/88 (Work done 9/16/88)

Drilled top 6 inches of bridge plug; hole began taking fluid at 1 BPM. Finished going in hole with bit to 9,850' KB.

Pulled out of hole with bit; picked-up casing scraper and went in hole to 9,850' KB, worked bit through squeeze interval several times, no obstructions. Pulled out of hole.

DAF 5 Report date: 9/18/88 (Work done 9/17/88)

Went in hole with Baker Lok-set packer, "on-off" tool with 1.875" profile and 304 joints of tubing.

Set packer @ 9,649' KB with 15,000 lbs. compression.

Rigged-up and began to swab at 11:30 AM; IFL @ 3000' FS.

Made 12 runs in 3 hours; swabbed dry, weak flare behind swab run.

Waited 30 minutes, went in hole with swab, recovered 50 feet of fluid.

Recovered 31.5 BL today; 90.5 BLTR (does not include load fluids lost to formation during T/A operations).

SIGNED NOBER'S N. Enfield	s true and correct Operator	9/21/88 >> 3
·	(This space for Federal or State office us	se)
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE•	DATED TOR CORD.
		SEP 3: 81983
	*See Instructions on Reverse Side	