Dec. 1973	TH OIL COMB. COM		N
UNITED S	TATES Drawar LC	Form Approved. Budget Bureau No. 42-R1424	
		10 5. LEASE	
DEPARTMENT OF		<u>NM-A-32594</u>	
GEOLOGICAL	SURVEY		
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND	REPORTS RECEIVED		
(Do not use this form (REPORTS ON WEEES	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or reservoir. Use Form 9–331–C for such proposa	r to deepen or plug back to a differen	.t 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		8. FARM OR LEASE NAME	
1. oil gas well well other	001 03 '88	Federal "18" "- The second	
		9. WELL NO.	•
2. NAME OF OPERATOR	O. C. D.		
Robert N. Enfield *	ARTESIA, OFFICE		
3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME East In	Re
P.O. Box 2431, Santa Fe, N	M 87504-2431	nonritan opper reall bas - Man	
4 LOCATION OF WELL (DEDODT	11 07 504-2451		nen eg
 LOCATION OF WELL (REPORT LOG below.) 	CATION CLEARLY. See space 17	AREA	
		<u>Sec. 18, T19S, R27E</u>	
AT SURFACE: 600' FNL & 66 AT TOP PROD. INTERVAL:	U' FEL of Sec. 18	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH:		Eddy	
16. CHECK APPROPRIATE BOX TO II	NDICATE NATURE OF NOTICE		
REPORT, OR OTHER DATA			
		15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	3271.2 GR	
TEST WATER SHUT OFF			
FRACTURE TREAT			
SHOOT OR ACIDIZE			
REPAIR WELL	П		
PULL OR ALTER CASING		(NOTE: Report results of multiple completion or zone	
MULTIPLE COMPLETE		change on Form 9-330.	
CHANGE ZONES			
ABANDON*			
(other) DAILY			
	<u>A</u>	i i i i i i i i i i i i i i i i i i i	
6 Report date: 9/20/			
40 hours CITO	88 (Work done 9/19/88	3) 🤐 m	
HU HUUIS SITE SUU paid; open	ed well to nit thew down in t	l minutes	
widden_ab ann neilall (n amau, tri	ω <u>α</u> γμμετς		
Recovered 10 bbls, load water in	first two runs strong blocks	f gas decreasing to weak blow in 30 minutes.	
Made 10 runs from seating ninnle	in next 7 hours : recoursed	1 4 DI WEASTING TO WEAK DIOW IN 30 minutes.	
Recovered 1.5 BLW in last 2 hour	a of a tabbina	r gas decreasing to weak blow in 30 minutes. 14 BLW, good blow of gas with each swab run.	
Repowered 24 0 BL todays 66 E D			
NCCONCICU 74,0 DE (DUAIL, PR 2 R	LIR (does not include load flu	ids lost to formation during T/A operations).	
	88 Work done 0/20/00		
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Rigged-up Halliburton; treated all perforations as follows:

500 gallons of 2%KCl water with 1 gallon of Enwar-288 & 1 gal of Superflo

3000 scf Nitrogen pad volume

3000 gallons of 7-1/2% Moroflow BC with 120 ball sealers

1000 gallons of 2% KCl water displacement

All fluids with 1000 scf Nitrogen per bbl.

Slight ball action. Total load to recover (this treatment) 107 bbls.

Maximum pressure= 5360 psig, average= 4800 psig, ISIP= 3800 psig, 15"SIP= 3000 psig; average injection rate 3.90 BPM (acid plus nitrogen). Treatment completed at 1:30 PM. Rigged-down HOWCO and hooked up flow line to pit.

2:15 PM: Began flowing well, increased choke to 3/4" in about 30 minutes.

4:00 PM: FTP= 50 psig on 3/4" choke.; recovering nitrogen, spray of water and some gas. Estimated recover 4 20 Bbls, 87 BLTR.

AJF 8 Report date: 9/22/88 (Work done 9/21/88)

6:45 AM: Well dead, no recovery over night; total recovery of treatment 22 BLW.

Rigged-up and ran swab; IFL= 3500' FS; swabbed 10 hours, last 6 hours one run per hour from seating nipple.

Recovered 39 BLW; 46 BLTR.

Weak blow of gas with fluid during swab run. CAF 9

Report date: 9/23/88 (Work done 9/22/88)

6:45 AM: 14 Hr. SITP= 1350 psig; opened well to pit, down to weak blow in 15 minutes; unloaded 4 bbls of water in 35 minutes.

Rigged-up and began to swab; IFL= 4800' FS. Made 3 runs, swabbed dry. Recovered total of 4.5 BLW in 4 hours.

Shut-in for pressure build-up; 3 hours SITP= 700 psig. Opened well on 1/2 inch choke, down to weak blow in 30 minutes with a light spray of water.

Rigged-up and began to swab; swabbed unti 5:00 PM, recovered additional 7 BLW. Recovered 39 BLW; 46 BLTR.

Report date: 9/24/88 (Work done 9/23/88) 04r 10

6:45 AM: 13.75 Hr. SITP= 1500 psig; opened well to pit on 1/2 inch choke, down to weak blow in 15 minutes; began to unload water after 30 minutes; good blow of gas with spray of water. Increased choke to 3/4 inch; blew down in 15 minutes.

Went in hole with swab; made 2 runs, recovered 2.75 BLW, swabbed dry.

SI to rig down and move pulling unit at 10:30 AM, 9/23/88.