

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

CLSP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to tap a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Robert N. Enfield

OCT 19 '88

3. ADDRESS OF OPERATOR
P.O. Box 2431, Santa Fe, NM 87501-2431

O. C. D.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FEL of Sec. 18
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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☐

(other) DAILY

X

5. LEASE
NM-A-32594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "18"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
McMillan Upper Penn Gas - E. LAKE MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T19S, R27E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3271.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DAY 11 Report date: 9/25/88 (Work done 9/24/88)

SITP= 1900 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water.

DAY 12 Report date: 9/26/88 (Work done 9/25/88)

SITP= 1900 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water (same as prior day).

DAY 13 Report date: 9/27/88 (Work done 9/26/88)

SITP= 1900 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water (same as prior day).

CONTINUED ON BACK OF PAGE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE Operator DATE 10/5/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

OCT 14 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO

RECEIVED

OCT 7 12 40 PM '88
CARLSBAD
AREA

DAY 14 Report date: 9/28/88 (Work done 9/27/88)

SITP= 1900 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water. Flowed well for 8 hours, final FTP= 50 psig.

DAY 15 Report date: 9/29/88 (Work done 9/28/88)

SITP= 1900 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water. Flowed well for 8 hours, final FTP= 50 psig.

DAY 16 Report date: 9/30/88 (Work done 9/29/88)

SITP= 1900 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water. Flowed well for 8 hours, final FTP= 50 psig.

DAY 17 Report date: 10/1/88 (Work done 9/30/88)

SITP= 1850 psig; opened well to pit on 3/4 inch choke, down to less than 100 psig in 30 minutes; flowing gas with slight mist of water. Flowed well for 6 hours, final FTP= 50 psig.

Final Report: Now shut-in for pressure build-up and to re-connect to Gas Company line.