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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 05 '88

O. C. D.
ARTESIA, OFFICE

30-015-24141
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> REC <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name GENECCO COM 14D
9. Well No. 1
10. Field and Pool, or Wildcat Und. Cemetary Morrow
12. County Eddy
19. Proposed Depth 10,000'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) '3415.9' GR
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Peterson Drilling Company
22. Approx. Date Work will start 3/15/88

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-enter Santa Fe Exploration Co.-Gulf Com No. 1 Well
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 31405 - Dallas, TX 75231
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>20S</u> RCP. <u>25E</u> NMPM
19. Proposed Depth 10,000'
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	61#	350'	350	Circ
12 1/4"	8-5/8"	24#	1,350'	900	Circ
7-7/8"	4-1/2"	10.5 & 11.6#	10,000'	850	8000'

Propose to drill the well to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP program attached. Gas not dedicated.

Approval subject to final order of New Mexico Oil Conservation Division Case No. 9314.

POST 10#1
NL
4-1-88

180
9/29/88

8 5/8 casing

UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. McDonald Title Engineering Manager Date 2/2/88

1. Mike Williams
Signed By
Mike Williams
Oil & Gas Inspector

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE MAR 29 1988

CONDITIONS OF APPROVAL, IF ANY: Pending NSL Approval