

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501

JUN 27 1992

WELL API NO.	30-015-24141
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Genecco Com 14D
8. Well No.	1
9. Pool name or Wildcat	Cemetery Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,415.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,415.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plug #1 CIBP @ 9,500'. Dump 35' cement on CIBP with bailer.
2. Load hole with mud 25# gel per barrel.
3. Cut casing at +/- 8,800' cement top. Lay down casing.
4. Spot 25 sx plug 8,850' to 8,750' (Tag).
5. Spot 25 sx plug 7,660' to 7,560'.
6. Spot 25 sx plug 6,855' to 6,755'.
7. Spot 25 sx plug 4,500' to 4,400'.
8. Spot 25 sx plug 2,561' to 2,461'.
9. Spot 25 sx plug 1,425' to 1,325'. 8-5/8" casing shoe (Tag).
10. Spot 25 sx plug 950' to 850'.
11. Spot 25 sx plug 402' to 302'.
12. Spot 10 sx surface plug.
13. Install dry hole marker and restore location.

Note: Procedure verbally approved by Darryl with Artesia NMOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Teames TITLE Production Secretary DATE 6/19/92
TYPE OR PRINT NAME Judy Teames TELEPHONE NO. 214/739-1778

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE SEP 25 1992

CONDITIONS OF APPROVAL, IF ANY: