	DISTRIBUTION SANTA FE FILE I U.S.G.S. LAND OFFICE	REQUE	IL CONSERVATION MISSION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
1.	TRANSPORTER OIL GAS GAS OPERATOR GAS PRORATION OFFICE Operator Sun Exploration & Pro-		OCT 1 1982 O. C. D.	RECEIVED
	Address P.O. Box 1861, Midlar	id, Texas 79702 -915-	685-0305	O. C. D.
	Reason(s) for filing (Check proper New Well XX Recompletion Change in Ownership	box) Change in Transporter of: Oil Dry Casinghead Gas Co	Gas	ARTESIA, OFFICE
	and address of previous owner _ DESCRIPTION OF WELL AN			
	New Mexico "Z" State	1 North Millm	an San Andres State, Fede	eral or Fee State OG-784
	12	560 Feet From The North Township 19-S Range		n TheEast
III.		Price of OIL AND NATURAL	<u> 28-Е , ммрм,</u>	Eddy County
	Name of Authorized Transporter of The Permian Corporat Name of Authorized Transporter of Phillips Pipeline If well produces oil or liquids, give location of tanks.	OII X or Condensate ion Casinghead Gas X or Dry Gas Unit Sec. Twp. Rge.	Address (Give address to which appr Box 1183, Houston, Te Address (Give address to which appr Phillips Bldg, Odess A Is gas actually connected?	roved copy of this form is to be sent) XAS 77001 roved copy of this form is to be sent) ICHAS 79760 then
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or poo	-E ASAP	
	Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
ļ	Date Spudded 7-8-82 Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. 8-4-82	Total Depth 2922	Р.в.т.р. 2882
F	3378.0' GR Perforations 2592-2632	SAN ANDRES	Top 0:1/Gas Pay 2560	Tubing Depth 2378 Depth Casing Shoe
E	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
⊢	<u>12¼</u> 7-7/8	9-5/8	412	250sx
-	1-1/8	5-1/2	2922	1475sx X
-		2-7/8	2378	
V. 1	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test		
	7-29-82	9-21-82	Producing Method (Flow, pump, gas li Pump 11/2"	ijt, etc.)
Γ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	24 hrs Actual Prod. During Test			
		он-выя. 47	Water-Bbls. 112	Gas-MCF
'				33
_	Actual Prod. Test-MCF/D		· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. 1951-MCF7D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ţ.	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. C	ERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION
I	hereby certify that the rules and	regulations of the Oil Conservation with and that the information given		19
ab	ove is true and complete to th	with and that the information given e best of my knowledge and belief.	BYBY	
	DA 1/		TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.	
	Letton Kenn	p i sture)	If this is a request for allow well, this form must be accompar	able for a newly drilled or deepened nied by a tabulation of the deviation
	Accounting Assistant	II (le)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	September 28, 1982	ate)		
			well name or number, or transports	er, or other such change of condition. be filed for each pool in multiply