

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE	
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL RECEIVED BY

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator Sun Exploration & Production Co. ✓ 3. Address of Operator PO Box 1861, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-S</u> RANGE <u>28-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3378 GR</u>	APR 17 1984 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name 8. Farm or Lease Name New Mexico "Z" State 9. Well No. 1 10. Field and Pool, or Wildcat East Millman Queen Grayburg 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recomplete to Queen-Grayburg ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20. MIRU X-pert WS, POH w/ rods & pmp, install BOP, load hole w/ 2% KCL wtr. POH w/ 2-7/8" tbgr RIH w/ Howco EZ-Drill CIBP on 2-7/8 WS (Rent L&M) set CIBP @ 2550, POH w/ setting tool 2-7/8 WS/ Pengo perf Grayburg 2382-2398 2 JSPF Total 33 hole w/ 4" CG 23GC. 43" EH by Schlum CN-FD log
3-21. Lower PKR to 2398/ Howco attempt to load hole w/ 2% KCL wtr, hole would not load/ spot 1 bbl 15% NEFE HCL 2398-2356, Raise & set pkr @ 2275/ Press annulus to 500 psi/ acdz set II Grayburg 2382-2398 w/ 2000 gal 15% NEFE acid w/ 50 ball sealers evenly spaced thru out, Flush to btm perfs w/ 2% KCL wtr/ BOP 0 Max 730 Min 0 Avg 730 FP 730/
3-22. No flow overnight/ in 1/2 hr swab OBO, OBW, FL 2170/ Rls pkr & lwr to 2550 & tag CIBP set pkr 2540 & att to test CIBP, estab inj. rate 3BPM on vac (50bbl)/ POH/ RIH w/ new 5 1/2 (Baker) "FB" pkr & set @ 2440/ pump 20 bbl 2% KCL on vac/ POH/ RIH w/ (Howco "EZ-Drill") CIBP on 2-7/8" WS & set @ 2537'/ POH / RIH w/ 5 1/2" "FB" pkr on 2-7/8" WS & set @ 2497'/ att to test CIBP, BD 1200-800, Estab inj. rate 1 1/2 BPM @ 800, 1SIP 0/ Re-set pkr 2525 & press CIBP to 2200 psi, bled to 0 in 5 min/ rls pkr & poh/ set pkr 1275' & test ann to 2000psi- OK/ FIN POH/ Geosource WL dump 3 sx cmt on CIBP 2537-2519 using WL dump bailer/
3-23. RIH w/ 5 1/2 BKR FB PKR on 2-7/8" WS, tag cmt 2515, load hole w/ lse wtr, raise set pkr 2497, press dwn tbgr to 2000 psi for 30 min OK/ release pkr & raised to 2398/ Howco spot 1 bbl 15% NEFE acid 2398-2356; raise set PKR 2275/ press annulus to 500psi/ Howco acdz set II Grayburg perfs w/ 2000 gals 15% NEFE HCL w/ 50 ball sealers spaced evenly thru out, flush to btm perfs w/ 2% KCL wtr. In 15 bleed 620psi to 0 w/no flow/ In 4 1/2 hrs swab OBO, 13BLAW, No gas, FL surface-2270

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acctg. Assist.

DATE 4/16/84

Original Signed By

Leslie A. Clements

Supervisor District II

APR 18 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: