

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2018
SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUN 28 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

OG-784

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Sun Exploration & Production Co. | 8. Farm or Lease Name New Mexico "Z" State |
| 3. Address of Operator P.O. Box 1861, Midland, TX 79702 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 19-S RANGE 28-E NMPM. | 10. Field and Pool, or Wildcat East Milman Queen Grbg |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3378 GL | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Final work to recomple to Queen Grbg. <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-6: MIRU DA&S WS/ POH w/ rods & pump/ Unable to test tbg/ Unable to load hole w/ 2% KCL/ POH w/ 2-7/8 tbg/ GO perf Queen Set IV, 1814-28, 1861-65, 1 JSPF, 1878-1920 2JSPF 1956-66 1 JSPF (51 holes) w/ 4" csg gun 23 gram.
- 6-7: RIH w/ 5 1/2 RBP & FB PKR on 2-7/8 tbg/ Set RBP @ 2010, Test 2000 OK/ POH w/ PKR & 2-7/8 tbg/ G dump 1 sx sd on RBP/ RIH w/ 5 1/2 FB PKR on 2-7/8 tbg to 1966/ Howco spot 4 bbls 15% NEFE 1966-1798/ Raise & set PKR 1700/ Howco acdz queen perfs 1814-1966 w/ 4000 gal 15% NEFE in 3 stages/
- 6-8: Howco frac Queen perfs 1814-1966 dwon 5 1/2 csg w/ 50000 gal Versagel 1400 w/ 46000# 20-40 sd & 48750# 10/20 sand/
- 6-12: NU well head & BOP, RIH w/ BKR FB PKR on 2-7/8 WS, set PKR @ 1700', In 5 1/2 hrs swab.Tr 0
- 6-13: Release PKR & POH, RIH w/ ret head on 2-7/8 WS, tag fill @ 1971/ wash to 2010, circ hole cIn, latch on to RBP & POH, lay dwn 2-7/8 WS
- 6-14 RIH w/ 2-7/8 pumping set up, TS 2024, MA 1996, perf sub 1993, SN 1992, RM BOP, nipple up well head, RIH w/ 2 1/2 x 1 1/2 x 12' pump & rods.
- 6-27 Potential 24 hrs, P, 28 BO, 119 BW, 49 MCF, GOR 1750/1, 14 x 48 x 1 1/2, NFL, SG 37.7 API

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant

DATE June 28, 1984

APPROVED BY

TITLE

Original Signed By
Leslie A. Clements
Supervisor District II

DATE

JUL 09 1984

CONDITIONS OF APPROVAL, IF ANY: