NO. OF COPIES RECEIVED						30-0	15-24157	
DISTRIBUTION	T-1	NEW:	MEXICO OIL CONSEI	RVATION COMMISSIC	< 81-n	Form C-101		
SANTA FE						Revised 1-1-65		
FILE /					5A. indicate Type of Lease			
u.s.g.s.				MAY 1 0 1982		STATE XX PEE		
LAND OFFICE	1-1					.5, State Oil & Gas Lease No. B-8096		
OPERATOR /		•		O. C.		minimizione de la constanta de		
APPLICATIO	N EOR PE	PMIT TO	DRILL, DEEPEN,	OR PLUG BACK	FFICE			
AFFLICATIO	NIONIL	KWII IO	DRILL, DELI LIV,	OK 1 LOO BACK	<u> </u>	7. Unit Agree	ement Name	
DRILL X			DEEPEN 🗌	DL 110	BACK			
b. Type of Well						8. Farm or Lease Name		
WELL X WELL	отн	OTHER ZONE MULTIPLE ZONE					Conoco "7" State	
. Name of Operator	_					9. Well No.	<u>.</u>	
Threshold Developm	ent Comp	any /				10 Field on	d Pool, or Wildcat	
Suite II-A, 777 Ta	vlor Str	aat For	ot Worth TX 7	6102	X	10 Fyeld and Pool, or Wildcat (Inc.) E. Millman (On-Grybg)		
					-h	177777		
UNIT LETTI	:яП_	Loc	ATED 1980 F	EET FROM THENUT_	LINE			
AND 560 FEET FROM	THE Eas	t LIN	E OF SEC. 7 1	WP. 195 RGE.	29E HMPM	VIIIIII		
THIIIIIIIIII	ŤĪIII.	HH				12. County		
	7//////	7777777			777777	Eddy		
	777777	<i>HHH</i>		19, Proposed Depth	19A. Formation	77777777	20. Rotary or C.T.	
				-	Qn-Gray		Rotary	
21. Elevations (Show whether DF	RT. etc.)	21A. Kind	& Status Plug. Bond	25001 21B. Drilling Contractor		22. Approx	. Date Work will start	
3369.8' GL	, , ,	1	ive Blanket	Vinson Drlg.		J	une 1982	
23.			PROPOSED CASING AN					
		CASING	WEIGHT PER FOO				EST. TOP	
12-1/4"	8-5	<del></del>	23#	375 2500	301		Surface Surface	
7-7/8"	4-1	/2"	9.5#	2500		<u>J</u>	Surrace	
				1	1		Į	
۸ ۱	2 1///!! -	nolo wil"	l be drilled to	375' 8-5/8"	csa will	he set t	n this	
den	th and c	emented	to surface. C	sa will be tes	ted to 10	00# befor	е	
dri	lling ou	it. A 7-	-7/8" hole will	be drilled to	2500'.	If the we	ill is	
dee	med prod	luctive,	4-1/2" csg wil	1 be set and co	emented t	o surface	! <b>.</b>	
	·							
BOP	'schemat	ic attac	ched					
						•		
				APPR	OVAE VALID	FOR <u>180</u>	DAYS	
				PER	MIT EXPIRE	S //-//-	DIAVAY	
				UN	ILESS DRILL	בווים טווטבו	/////·	
·								
N ABOVE SPACE DESCRIBE B	ROPOSED P	ROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PRODU	
IVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM	, IF ANY.						
hereby certify that the informat	ion above is	true and com	aplete to the best of my	knowledge and belief.				
sind Book.	BURG	11	TuleArea M	lanager		Date Ma	y 6, 1982	
Signed AUCTY							7	
(This space for	· yraie Use)	// \					A & &	
mil.	. [[[].	ha-		IND CAS INSPECTOR	,	DATE	MAY 1 1 1982	

CONDITIONS OF APPROVAL, IF ANY:

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances mu	at be from the outer boundaries of th	se Section.	
Threshold Development Co.	Lease Conoco 7 S		Well No.
it Letter Section Township	Roange	County	
H 7 19	South 29 East	Eddy	
1000	e cand 560 feet f	Post	
ound Level Elev. Producing Formation	Pool Wuch	mom the East Dedic	line nted Acreage:
3369.8 Qn-Grybg	E. Millman - Q - 6		40 Acres
1. Outline the acreage dedicated to the subje	ct well by colored pencil or l	hachure marks on the plai	below.
<ol><li>If more than one lease is dedicated to the interest and royalty).</li></ol>	well, outline each and ident	ify the ownership thereof	(both as to working
3. If more than one lease of different ownershi dated by communitization, unitization, force-	p is dedicated to the well, happooling.etc?  The of consolidationNo.		wners been consoli-
If answer is "no," list the owners and tract	descriptions which have actu	ally been consolidated. (	Use reverse side of
this form if necessary.) N/A			
No allowable will be assigned to the well unt forced-pooling, or otherwise) or until a non-sta	ndard unit, eliminating such	nsolidated (by communiti	zation, unitization,
sion.	added unit, criminating such	interests, has been appro	ved by the Commis-
		CERT	IFICATION
1		I hereby certify t	hat the information con-
	,	1	rue and complete to the
	ı	best of my knowle	edge and belief.
	1980		
<del> </del>	-	Name	
ı		Position Position	DRCH
ı	et i	Area Manag	er
	de de	Company	
i		Date	Development
1	560	May 6, 198	2
	}		
	A. ROMESON SOLUTION OF THE PROPERTY OF THE PRO	shown on this pla nates of actual s under my supervis	that the well location was plotted from field urveys mode by me or ion, and that the same of to the best of my ief.
	TECHOTERED LAND CHIEF	Date Surveyed  2 Registered Professionand/or Land Surveyo	1117
		Taluca	Nonew
320 860 '90 1320 1680 1980 2310 2640	2000 1800 1000 800		N. WEST 676 ICK A. ROMERO 6668 Id J. Eidson 3239

BOP SCHEMATIC
THRESHOLD DEVELOPMENT COMPANY
CONOCO "7" STATE WELL NO. 11
EDDY COUNTY, NEW MEXICO

