

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO JUN 1 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Threshold Development Company ✓		8. Farm or Lease Name Conoco 7 State
3. Address of Operator Suite II-A, 777 Taylor St. Ft. Worth, Tx. 76102		9. Well No. 11
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.		10. Field and Pool, or Wildcat (On-Grybg) Unds. E. Millman
15. Elevation (Show whether DF, RT, GR, etc.) 3369.8' GL 3374.8' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Yucca Drlg Co. Rig #4. Spudded 12 $\frac{1}{4}$ " hole @ 12:30 P.M. 5/24/82. Drld to 371'.
- 2) Set 9 jts (364.82') 8-5/8" 23# 8rd csg @ 369' KB. Cmt'd w/185 sx Cl "C" w/2% CaCl. PD @ 5:45 A.M., 5-25-82. Dumped 3 yrds ready mix dwn backside.
- 3) WOC 18 hrs. Tested 8-5/8" csg to 1000# for 30 min. OK.
- 4) Drlg 7-7/8" @ 732'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bucky Burch TITLE Area Manager DATE May 27, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUN 3 1982

CONDITIONS OF APPROVAL, IF ANY: