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## C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 7 1982

O. C. D.  
ARTESIA, OFFICEForm C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096
7. Unit Agreement Name
8. Farm or Lease Name Conoco 7 State
9. Well No. 11
10. Field and Pool, or Wildcat (Qn-Gry) Undes. E. Millman
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator  
Threshold Development Company ✓

2. Address of Operator  
Suite II-A, 777 Taylor St. Ft. Worth, Texas 76102

3. Location of Well  
UNIT LETTER H 1980 FEET FROM THE North LINE AND 560 FEET FROM  
THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3369.8' G.L., 3374.8' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 1) Drilled 7-7/8" hole to TD @ 2505'. Reached TD 12:45 P.M. 5/30/82.
- 2) Schlumberger ran CNL/FDC log. WLTD @ 2490'.
- 3) RIH w/2500' of 4½" csg as follows, 1-4½" combo FC & GS, 17 jts 10.5# J-55 8rd ST & C (691.53') 45 jts 9.5# J-55 8rd ST & C (1770.32'), 1 jt 10.5# J-55 8rd ST & C (40.72'), 2502.57' total set @ 2505' KB. Denton cmt'd w/375 sx Cl "C" w/gel & 200 sx Cl "C" neat. Circ'd 30 sx to pit. PD @ 5:00 A.M., 5-31-82.
- 4) Released rotary tools 5-21-82. RD & MO.
- 5) WOCU

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bucky BURCH TITLE Area Manager DATE June 1, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 9 1982

CONDITIONS OF APPROVAL, IF ANY: