

JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.B.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-8096

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

JUL 1 1982

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Threshold Development Company ✓

3. Address of Operator
Suite II-A, 777 Taylor St. Ft. Worth, Tx. 76102

4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Conoco 7 State

9. Well No.
11

10. Field and Pool, or Wildcat
Qn-Gryb
Hedley E. Millman

15. Elevation (Show whether DF, RT, GR, etc.)
3369.8' GL 3374.8' KB

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Completion ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU 6/7/82. Tested 4½" csg to 1000# for 30 min. Held OK. Perf'd Penrose @ 2150-60' w/2 SPF, 21 holes. RIH w/tbg & RTTS. Acidized w/1500 gals 15% NEA & ball sealers. Flowed back and started swbng. Rec. 10 BF.
 - 2) SITP 60#. RU to swb. Swb tbg dry on 1st run. RU Cardinal Surveys. Pumped 500 gals of wtr w/RA material into formation. Ran temp. survey & GR. Major entry indicated @ 2150-60'.
 - 3) RU Howco. Frac'd Penrose perfs @ 2150-60' w/14,000 gals gelled wtr & 30,000# 20/40 sd.
 - 4) RIH w/tbg., pump, & rods. Hung well and started pump testing.
 - 5) Pump testing. 0 BO, 47 BW.
 - 6) Pump testing. 40 BO, 76 BW.
- Continued

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bucky Burch TITLE Area Manager DATE June 29, 1982

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE JUL 6 1982

CONDITIONS OF APPROVAL, IF ANY: