

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-8096	

1. TYPE OF WELL *Ref M*

RECEIVED

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

2. Name of Operator

Threshold Development Company

JUL 1 1982

O. C. D.

3. Address of Operator

Suite II-A, 777 Taylor St. Ft. Worth, Tx. 76102

ARTESIAL OFFICE

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 560 FEET FROMTAX East LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

5. Date Spudded

5/25/82

16. Date T.D. Reached

5/31/82

17. Date Compl. (Ready to Prod.)

6/23/82

18. Elevations (DF, RKB, RT, GR, etc.)

GL 3369, 8 KB 3374.8

19. Elev. Casinghead

3369.8

20. Total Depth

2505'

21. Plug Back T.D.

2156'

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2149.5 - 2153.5 Penrose

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

CNL/FDC

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	369'	12 1/4	185sx C1"C"	0
4-1/2"	9.5#&10.5#	2505'	7-7/8	575sx C1"C"	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2130	n/a

31. Perforation Record (Interval, size and number)

.45" dia holes

2149.5-2153.5' w/2 SPF, 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2158-68	1500gals 15%NEA, Frac'd
	14,000 gals, 30,000# 20/40,
	Squeezed w/200 sx C1 "C"
2149.5-2153.5	1500 gals 15% NEA

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/23/82		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/28/82	24	N/A		4	37	82	9.2 MCF:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	24 psi		4	37	82	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Conoco Inc. P.O. Box 2587, Hobbs N.M. 88240

Test Witnessed By

Daryl White

35. List of Attachments

C-103, C-104, Deviation Survey, Electric Log (1)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bucky Burch

TITLE

Area Manager

DATE

6/29/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>691</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>914</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1134</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1807</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2164</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
914	1134	220	Yates				
1134	1807	673	Seven Rivers				
1807	2164	357	Queen				
2164	2505	341	Grayburg				