Form C-132

P O. BOX 2088 Revised 7-15-80 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY NO MINERALS DEPARTMENT SA. Indicate Type of Lease APPLICATION FOR WELLHEAD STATE X PRICE CEILING CATEGORY DETERMINATION .5, State Oil & Gas Leuse No. 4-FOR DIVISION USE ONLY: B-8096 RECEIVED DATE COMPLETE APPLICATION FILED_____ DATE DETERMINATION MADE_ JAN 12 1983 7. Unit Agreement Name NO WAS APPLICATION CONTESTED? YES O. C. D. NAME(S) OF INTERVENOR(S), IF ANY: 8. Farm or Lease Name Conoco 7 State ARTESIA, OFFICE 9. Well No. 2. Name of Operator 11 Threshold Development Company 10. Field and Pool, or Wildcat 3. Address of Operator Suite II-A, 777 Taylor Street, Fort Worth, Texas 76102 E.Millman (Qn-Grybg) 12. County 4. Location of Well H LOCATED 1980 FEET FROM THE North Eddy LINE OF SEC. 7 TWP. 198 MGE. 29E FEET FROM THE East 11. Name and Address of Purchaser(s) Conoco, Inc., P. O. Box 2197, Houston, TX 77001 WELL CATEGORY INFORMATION

Che	ck as	propriate box for category sought and information submitted.						
1.	Cate	gory(les) Sought (By NGPA Section No.)						
2.	A11	Applications must contain:						
X	a.	C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK						
X	t.	C-105 WELL COMPLETION OR RECOMPLETION REPORT						
	c.	DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111						
X	đ.	AFFIDAVITS OF MAILING OR DELIVERY						
3.	In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:							
	A.	NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)						
		All items required by Rule 14(1) and/or Rule 14(2)						
	B .	NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)						
		All items required by Rule 15						
	c.	NEW ONSHORE PRODUCTION WELL						
	X All items required by Rule 16A or Rule 16B							
	D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS							
		All items required by Rule 17(1) or Rule 17(2)						
	E.	STRIPPER WELL NATURAL GAS						
		All items required by Rule 18						
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HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE ONLY					
EREIN IS TRUE AND COMPLETE TO THE BEST OF MY NOWLEDGE AND BELIEF.	Approved					
J. L. Conquest	☐ Disapproved					
NAME OF APPLICANT (Type or Print) (Signature of APPLICANT)	The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.					
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ate 1-10-83	EXAMINER					

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