- 1	HO. OF COPILS RECEIVED				1,0	
	DISTRIBUTION		NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
[SANTA FE	1	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	U	4	AND	New Colvert RV	
[U.S.G.S.		_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS CEIVED DI	
[LAND OFFICE			<u> </u>		
	TRANSPORTER OIL	ě-			OCT 17 1983	
	GAS	ı				
	OPERATOR	L.			O. C. D.	
.	PRORATION OFFICE				ARTESIA, OFFICE	
1.	Operator	·	60	· ·	STATE OF THE STATE	
	Mitchell Energ	Mitchell Energy Corporation				
	Address					
	P. O. Box 4000 The Woodlands, Texas 7/380					
	Reason(s) for filing (Check p			Other (Please explain)		
	New Well		Change in Transporter of:			
	Recompletion		Ott Dry Ga	■ Effective Nove	amban 1 1083	
	·		Casinghead Gas Conden	1 1 1	ember 1, 1905	
	Change in Ownership		Cushininea das const			
	If change of ownership give	e name	Threshold Novelenemer	at Corn Suite II-A	777 Taylor Stroot	
If change of ownership give name Threshold Developement Corp. Suite II-A 777 and address of previous owner Threshold Developement Corp. Suite II-A 777					The House Tours 7610	
·					Ft. Worth, Texas 7610	
Ħ.	DESCRIPTION OF WEL	L AN	LEASE	ormation Kind of Lease	Lease No.	
Conoco "7" State 11 Millman E. (Queen-Greyburg State, Federal or Fee State B-8 Location SA Unit Letter H; 1980 Feet From The north Line and 560 Feet From The east					,,	
					State B-8096	
					The east	
	Line of Section 7		ownship 195 Range 2	29E NMPM, Eddy	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to					ved copy of this form is to be sent)	
	Conoco Inc.			P.O.Box 2587 Hobbs.	New Mexico 88240	
	Name of Authorized Transporter of Casinghead Gas Or Dry Gas			Address (Give address to which approx	ved copy of this form is to be sent)	
	- · · · · · · · · · · · · · · · · · · ·			P.O.Box 2587 Hobbs.	New Mevico 88240	
			Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	If well produces oil or liquid give location of tanks.	ls,	B 7 19S 29E	Yes	April 1 1982	
					APT1 1, 1982	
		ingled	with that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of C	omple				
			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		Date Compt. Ready to Fice.			
	(0.5, 0.4, 0.5, 0.5, 0.5, 0.5, 0.5, 0.5, 0.5, 0.5		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, G	iR, etc.	Name of Producing Pointaion	100 0.17 0.12 7-17		
					Depth Casing Shoe	
	Perforations					
	TUBING, CASING, AND CEMENTING RECORD					
					SACKS CEMENT	
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u>i </u>	<u> </u>	
v	TEST DATA AND REQ	UEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL		able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
			_			
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test		Oil-Bbis.	Water - Bbis.	Gas - MCF	
	CAC WELL					
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	ACIMAL PIOG. 1481-MOT/D				1	
	The state of the back	1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back	pr.)	I daing Pressure (ande-22)	,		
			011 00110550111	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 0CT 1 7 1983 . 19		
				Original Signed By		
				BYtestle A. Clements		
				Supervisor District !!		
				TITLE Supervisor District II		
				This form is to be filed in compliance with RULE 1104.		
	Bill G. Spencer			II as a series of the siles	mable for a newly drilled or deepened	
				II we also form more be accompli	ented by a tabulation of the deviction	
	Sr Dagulatan	(Signature)			tests taken on the well in accordance with RULE 111.	
	Sr. Regulatory Affairs Coordinator			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,		
	(Title)					
	October 12, 19	83		Fill out only Sections I.	u. III, and VI for changes of owner, ter, or other such change of condition.	
	(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
				completed wells.		