

Conoco "7" Stae # 11
Remedial Workover (Cont)
Eddy County, NM

- 10-11-93 (cont) - circ and clean hole to 2300', POH w/tbg & bit SIFN
- 10-12-93 - RU wireline co, perf Grayburg from 2230-43, 64-72 & 77-91 w/2 JSPF, RIH w/tbg & pkr, set pkr @ 2200', swab well down, no show. RU Western Co, acidize Grayburg perfs w/1500 gals 15% HCl w/additives, Formation broke @ 2100#, ATP 1500#, AIR 4 BPM. BLTR 48 bbls. RU swab. IFL @ 600', made 4 runs rec 10 BF cutting 10% SWIFN
- 10-13-93 - SITP = 150#, IFL @ 1800', made 4 runs rec 2 BF cutting 85% oil, FER = 100'/hr make hourly swab runs, rec 1/8 - 1/4 BF cutting 50% oil SWIFN
- 10-14-93 & 10-15-93 - Well shut-in waiting on frac crew
- 10-16-93 - RU Western Co and frac Grataburg perfs w/33,600 gals gel w/65,000# 16/30 & 24,000# 12/20 sand, Max TP 2440#, Min TP 2210# ATP 2283#, AIR 12.5 BPM BLTR 842 bbls, SWI for 3 hrs, Flowed well 3½ hrs and died, RU swab, swab and flow well for 2 hrs, total recovery for day 110 BF cutting 2-3% oil at end. SWIFN
- 10-17-93 SITP 60#, IFL @ sfc, made 22 swab runs & well kicked off flowing, flowed and swab 55 BF cutting 40-45% oil. SWIFN
- 10-18-93 - SITP 720#, flowed well on 2" ck, w/100#FTP, rec 251 BF cutting 50% oil SWIFN
- 10-19-93 - 10-21-93 - Install new separator and hook up new flowlines, put well on production, well flowing 56 BOPD, 68BWPD on 28/64" ck w/105# FTP