

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

dst
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 25 1993

WELL API NO. 30-015-24157
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8096
7. Lease Name or Unit Agreement Name Conoco "7" State
8. Well No. 11
9. Pool name or Wildcat E Millman (Queen-Grayburg)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3370

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Threshold Development Co.
3. Address of Operator 777 Taylor St, Suite II-D, Ft Worth, TX 76102	

4. Well Location Unit Letter H : 1980 Feet From The North Line and 560 Feet From The East Line Section 7 Township 19 S Range 29 E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open Additional Pay same pool/reservoir

Moved in 10/6/93

- 10/6/93 - MIRU Pulling unit, POH w/rods & pump, NU BOP's, lower tbq to check TD, PBTD @ 2150, POH w/tbq. RU wireline co, perf Queen sand 1886-1900' w/2 JSPF RIH w/tbq & pkr, swab well down
- 10-7-93 - RU Western CO, acidize perms w/1000 gals 15% HCl w/additives, formation broke @ 1900#, ATP 1500#, AIR 4 BPM, 34 BLTR. RU swab, IFL @ SFC, made 10 swab runs rec 8.5 BF, no cut SIFN
- 10/8/93 - SITP = 20#, IFL @ 900', made 3 swab runs, swab well dry, rec 3.5 BF, no cut SWI for weekend
- 10/11/93 SITP = 20#, IFL @ 900', made 3 swab runs, no cut, release pkr & POH w/tbq & pkr, RU reverse circ, RIH w/tbq & bit, drill out cmt retainer @ 2150.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PETROLEUM ENGINEER DATE 10/21/93
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

NOV 8 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: