District I PO Box 1980, Hobbs, NM \$8241-1980

District U

PO Drawer DD, Artesia, NM 88211-0719

District [I]

1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address SDX Resources, Inc. P. 0. Box 5061 Midland, TX. 79704 API Number Pool Name OGRID Number O20451 Reason for Filing Code To Correct POD for Oil and Water - Effective 6/01/95	strict [V	Nun / Lace			Santa	a re, NN	M 8/204	4-2088			X	AMENDED REPO	
SDX Resources, Inc. P. O. Box S061 Midland, TX. 79704 TO Correct for Place Code Millinan—QN—GR—SA, East 10 OI 15786 Conoco 7 State 10 Surface Location 10 Surface Location 10 Surface Location 11 To Surface Location 10 Surface Location 11 To Surface Location 12 Surface Location 13 Surface Location 14 Bottom Hole Location 15 to the sack Security 16 O7 195 29E 1960 North Folia Leaf Prof from the Location 16 to the sack Security 17 Township Reage Lot Ida 18 Per from the Ponch Number 19 S P S/92 S/93 S/94 S/9) Bax 20 68 , S				LLOW	ABLE A	ND AL	JTHOR	UZAT	ION TO T			
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