District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

06/08/00

Vice-President

<sup>4</sup> API Number	<sup>5</sup> Pool Name	4655		
915/685-1761		Change of Operator		
PO Box 5061 Midland, TX 79704		<sup>3</sup> Reason for Filing Code		
Melrose Operating Co		184860		
	<sup>1</sup> Operator name and Address	<sup>2</sup> OGRID Number		
2040 South Pacheco, Santa Fe, NM 875 I. REQUES	T FOR ALLOWABLE AND AUTHORIZATION			
District IV		MIENDED REPORT		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505	5 Copie  AMENDED REPOR		
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION	Instructions on back Submit to Appropriate District Office		

	r	KEQUES				EAN	ID AUT	IUKIZ	TIO	NIUIRA			
1 Operator name and Address										<sup>2</sup> OGRID Number 184860			
Melrose Operating Co PO Box 5061										184860			
Midland, TX 79704										<sup>3</sup> Reason for Filing Code			
915/685-170										Cha	nge of Opera	itor	
<sup>4</sup> API Number <sup>5</sup> Pool Name									L			Pool Code	
30 - 0 15-24157 Millman (QN-GB-SA) East											46555		
<sup>7</sup> Property Code						8 5	Property Nam	е			9 Well Number		
2	60	74	Conoc	o 7 Sta	ate						11		
II. 10 S	Surfac	e Location	1										
UI or lot no.	Section			nge	Lot Idn	Feet fro	om the	North/Sout	h Line	Feet from the	East/West line	1 '	
н	7	198	2	29E			1980	Nort	h	560	East	Eddy	
<sup>11</sup> Bottom Hole Location													
Ul or lot no.	Section			nge	Lot Idn	Feet fro	om the	North/Sout	h Line	Feet from the	East/West line	e County	
				ì									
12 Lse Code	13 Prod	ucing Method C	ode	14 Gas C	Connection Date	'	<sup>5</sup> C-129 Perm	it Number	1	C-129 Effective C	Date 1	C-129 Expiration Date	
S	Ì	Р				1_			<u> </u>				
III. Oil a	nd Ga	s Transpo	orters										
18 Transpor			19 Transp	orter Na Address	me		<sup>20</sup> PO	20 POD 21 O/G		1	<sup>22</sup> POD ULSTR Location and Description		
OGRID		Di Wasan Tana		- dui ess							401		
034019		Phillips - True 4001 Penbro				1	25280°	10	0		(%) \$ 1011; (%)		
7 T Y Y X X X X X X X X X X X X X X X X X		Odessa, TX								1 /6	έλ <sub>ο</sub>	- AB	
	-,47						1. 1. <b>3</b> 1. 3			(3)			
		GPM								OCORECEIVED SEED ARTESIA			
009171		4001 Penbro					25280	2528030 G CO CENTED 3					
e Corollate		Odessa, TX	79762				1		$\frac{1}{2}$				
						4			7				
								l			56262 25025 25025	ALECO S	
										_	0.30		
	A 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1												
IV. Prod	luced	Water								O			
23	POD	Water			······································		24 POD U	LSTR Locati	on and	Description			
23		Water					<sup>24</sup> POD U	LSTR Locati	on and	Description			
252 252	POD 28250	Water					<sup>24</sup> POD U				rations	30 DHC DC MC	
252 V. Well	POD 28250		ta <sup>26</sup> Ready	/ Date		27 TD	24 POD U	LSTR Locati		Description  29 Perfo	rations	30 DHC, DC, MC	
252 V. Well	POD 28250 <b>Com</b>						24 POD U	<sup>28</sup> PBT	D	<sup>29</sup> Perfo			
252 V. Well	POD 28250 <b>Com</b>	pletion Da			Casing & Tubing		24 POD U	<sup>28</sup> PBT		<sup>29</sup> Perfo		<sup>30</sup> DHC, DC, MC Sacks Cement	
252 V. Well	POD 28250 Com ud Date	pletion Da			Casing & Tubing		24 POD U	<sup>28</sup> PBT	D	<sup>29</sup> Perfo			
252 V. Well	POD 28250 Com ud Date	pletion Da			Casing & Tubing		24 POD U	<sup>28</sup> PBT	D	<sup>29</sup> Perfo			
252 V. Well	POD 28250 Com ud Date	pletion Da			Casing & Tubing		24 POD U	<sup>28</sup> PBT	D	<sup>29</sup> Perfo			
252 V. Well	POD 28250 Com ud Date	pletion Da			Casing & Tubing		24 POD U	<sup>28</sup> PBT	D	<sup>29</sup> Perfo			
252 V. Well 25 Spr	POD 28250 COM ud Date	pletion Da			Casing & Tubing		24 POD U	<sup>28</sup> PBT	D	<sup>29</sup> Perfo			
252 V. Well 25 Spi	POD 28250 Comjud Date 31 Hole	pletion Da	<sup>28</sup> Ready	32 (		Size	24 POD U	28 PBT	Depth \$	<sup>29</sup> Perfo	34		
252 V. Well 25 Spi	POD 28250 COM ud Date	pletion Da		32 (			24 POD U	<sup>28</sup> PBT	Depth \$	29 Perfo Get	34	Sacks Cement	
252 V. Well 25 Spr VI. We 35 Date	POD 28250  Computed Date  31 Hole  BIL Tes New Oil	pletion Da	<sup>26</sup> Ready	32 (	<sup>37</sup> Tes	Size	24 POD U	28 PBT	Depth S	29 Perfo Get	ressure	Sacks Cement	
252 V. Well 25 Spr VI. We 35 Date	POD 28250 Comjud Date 31 Hole	pletion Da	<sup>28</sup> Ready	32 (	<sup>37</sup> Tes	Size	24 POD U	29 PBT 33 38 Test Len	Depth S	29 Perfo Set	ressure	Sacks Cement  Sacks Cement  40 Csg. Pressure	
252 V. Well 25 Spi  VI. We  35 Date	POD 28250  COM; ud Date  31 Hole  Hole New Oil	Size	28 Ready	y Date	37 Tes	Size t Date	24 POD U	28 PBT 33 38 Test Len	Depth \$	29 Perfo Set 39 Tbg. Po	ressure	Sacks Cement  40 Csg. Pressure  46 Test Method	
VI. Well  35 Date  41 Cho	POD 28250 Computed Date 31 Hole New Oil ke Size	Size  Size  St Data  30 Ga at the rules of the that the inform	28 Ready as Deliver 42 Oil	y Date	<sup>37</sup> Tes	Size  t Date	24 POD U	28 PBT 33 38 Test Len	Depth \$	29 Perfo Set	ressure	Sacks Cement  40 Csg. Pressure  46 Test Method	
VI. Well  35 Date  41 Cho	POD 28250 Computed Date 31 Hole New Oil ke Size	Size Size	28 Ready as Deliver 42 Oil	y Date	<sup>37</sup> Tes	Size  t Date		28 PBT 33 Test Len	Depth \$	29 Perfo Set 39 Tbg. Po	ressure	Sacks Cement  40 Csg. Pressure  46 Test Method	
VI. Well  35 Date  41 Cho	POD 28250 Computed Date 31 Hole New Oil ke Size	Size  Size  St Data  30 Ga at the rules of the that the inform	28 Ready  as Deliver  42 Oil  are Oil Cornation gives	y Date	<sup>37</sup> Tes	Size  t Date		28 PBT 33 38 Test Len	Depth \$	29 Perfo Set 39 Tbg. Po	ressure	Sacks Cement  40 Csg. Pressure  46 Test Method	
VI. Well  25 Spi  VI. Well  VI. We  35 Date  41 Cho  47 I hereby complied to the be	POD 28250 COM ud Date  31 Hole  31 Hole  New Oil ke Size certify that with any set of my	Size  Size  St Data  36 Ga  at the rules of the digital that the inform knowledge and	28 Ready  as Deliver  42 Oil  are Oil Cornation gives	y Date	<sup>37</sup> Tes	Size  t Date		28 PBT 33 Test Len	Depth \$	29 Perfo Set 39 Tbg. Po	ressure	Sacks Cement  40 Csg. Pressure  46 Test Method	
VI. Well 25 Spi  VI. Well 25 Spi  VI. Well 41 Cho  47 I hereby complied to the be Signature: Printed name	POD 28250 COM ud Date  31 Hole  31 Hole  New Oil ke Size certify that with any set of my	Size  Size  St Data  39 Ga  at the rules of the digital that the inform knowledge and ke Corjay	28 Ready  as Deliver  42 Oil  are Oil Cornation gives	y Date	<sup>37</sup> Tes	Size  t Date	Approx Title:	28 PBT 33 Test Len	Depth \$	29 Perfo Set 39 Tbg. Po	ressure	Sacks Cement  40 Csg. Pressure  46 Test Method	

915/685-1761 06/08/00 49 If this is a change of operator fill in the OGRID number and name of the previous operator 020451 SDX Resources, Inc. Date Title Printed Name rato//Signature

John Pool