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NEW MEXICO OIL CONSERVATION COMMISSION
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MAY 24 1982

O. C. D.

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Anderson | |
| 2. Name of Operator Anadarko Production Company | | 9. Well No. 1 | |
| 3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255 | | 10. Field and Pool, or Wildcat Und. Boyd Morrow | |
| 4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 1 T4S. 19S. RGE. 25E NMPM | | 12. County Eddy | |
| 11. Proposed Depth 9400 | | 11A. Formation Morrow | |
| 11B. Drilling Contractor Pending | | 20. Rotary or C.T. Rotary | |
| 21. Elevations (Show whether OF, RT, etc.) 3413.9 GL | | 22. Approx. Date Work will start May 26, 1982 | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17-1/2" | 13-3/8" | 48.0# | 400' | 450 | Circulated |
| 12-1/4" | 8-5/8" | 24.0# | 1200' | 800 | 400' Grc |
| 7-7/8" | 4-1/2" | 11.6# | 9400' | 1200 | 6000' |

1. Rig up Rotary Tools.
2. Drill 17-1/2" hole to approx. 400'; set 13-3/8" casing & cement with approx. 450 sx.
3. Install 12" Shaffer Type B Hydraulic BOP (or equivalent) & test prior to drilling plug.
4. Drill 12-1/4" hole to approx. 1200'; set 8-5/8" casing & cement with approx. 800 sx with estimated Cement Top @ 400'.
5. Drill 7-7/8" hole to approx. 9400'; run Open Hole Logs & possibly one or more DST. Set 4-1/2" casing and cement with approx. 1200 sx with estimated cement top @ 6000'.
6. Perforate Morrow, treat if necessary.
7. Equip well for production.
7. Place well on production.

Note: Agreement has been made with M. B. Kincaid Estate for Surface Damages for Location and road.

Note: Gas has not been dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-25-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Supervisor Date May 21, 1982

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAY 25 1982

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness completion the 8 5/8" casing

Parted 2 NLB + 10-I 5-25-82