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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-79

JUN 7 1982

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ ☒ XX

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

Oil ☐ Gas ☒ OTHER ☐

Name of Operator

Anadarko Production Company

Address of Operator

P. O. Box 67, Loco Hills, New Mexico 88255

Location of Well

UNIT LETTER J 1980 FEET FROM THE South 1980 FEET FROM

East LINE, SECTION 1 TOWNSHIP 19S RANGE 25E

15. Elevation (Show whether DF, RT, GR, etc.)

3413.9 GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Spud, set Surface & Int. Casing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set 40' 20" conductor casing @ 43' KB and readymixed to surface with 3 1/2 yards cement.
- Rigged up Rotary Tools.
- Spudded 17 1/2" hole @ 1:30 AM 5-27-82. Lost circulation @ 150'; regained partial returns prior to drilling to 480'. Ran 13-3/8", 48#, H-40 casing with casing shoe at 460' KB. Halliburton cemented with 400 sx Class C w/ 1/4# Flocele/sx, 5# Gilsonite/sx and 2% CaCL & tailed-in with 300 sx Class C with 2% CaCL. PD @ 1:00 AM 5-28-82. Cement did not circulate. Readymixed with 4 yards cement to surface. WOC.
- Installed BOP. WOC total of 18 hours prior to testing BOP to 600# and drilling plug on 13-3/8" casing with 12 1/2" bit.
- Drilled to 1335'. Ran 8-5/8", 24#, K-55 casing with casing shoe at 1320' KB. Halliburton cemented with 770 sx HL with 1/4# Flocele/sx & 5# Gilsonite/sx and tailed-in with 200 sx Class C with 2% CaCL. PD @ 3:30 AM 5-31-82. Circulated 200 sx to pit. WOC.

Note: Cementing on intermediate casing witnessed by B. W. Weaver with NMOCC.  
He also witnessed cementing surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Area Supervisor

DATE June 3, 1982

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUN 9 1982

CONDITIONS OF APPROVAL, IF ANY: