

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JUL 14 1982	
2. Name of Operator Anadarko Production Company		O. C. D.	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		ARTESIA, OFFICE	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 25E NMPM.		7. Unit Agreement Name	
		8. Farm or Lease Name Anderson	
		9. Well No. 1	
		10. Field and Pool, or Wildcat Und. Boyd Morrow	
15. Elevation (Show whether DF, RT, GR, etc.) 3413.9 GL		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Drill TD - set production casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Nipped up and tested casing & BOP to 1000 psi - held OK.
2. WOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 3982' and ran Yellow Jacket test. Tested BOP to 3000 psi prior to drilling Wolfcamp. Continued drilling with 7-7/8" bit to 7802'.
3. Conducted DST #1 (2 copies of DST #1 report attached).
4. Continued drilling to TD - 9354'.
5. Ran Open Hole Logs.
6. Ran 4 1/2", 11.6#, N-80, LT&C casing with casing shoe @ 9342' KB. Halliburton cemented with 680 sx Halliburton Lite with 5# KCL/sx and .3 ot 1% CFR-2 and tailed-in with 150 sx Class H with 5# KCL/sx and 1/2 of 1% CFR-2. PD @ 12:00 PM 6-30-82. Bennett Wireline Company ran T° Survey and found Cement Top @ 6175'.

Note: Will file appropriate forms with attachments upon completion of well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE July 13, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 15 1982

CONDITIONS OF APPROVAL, IF ANY: