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| Tr. Address of Operator P. 0. Box 67, Loco Hills, New Mexico 88255 ARTESIA, DPHCE 10. Field and Pool, of Wildeen 1.1. Location ci Weil J 1980 Inc. Ford MD Pool, of Wildeen 1.1. Field and Pool, of Wildeen J 1980 Field and Pool, of Wildeen 1.1. Field and Pool, of Wildeen Und. Boyd Morrow Und. Boyd Morrow 1.1. East 1.1. Field and Pool, of Wildeen 1.1. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: 1.1. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: 1.1. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: 1.1. Work test Check Appropriate Box To Indicate Nature of Notice, Report of Cher Data Notice of INTENTION TO: SUBSEQUENT REPORT OF: 1.1. Work test Check Proposed of Completed Operations (Clearly state all perifierst details, and give perifierst details, and and the of staring ony preprieted 1.1. Nippled up and tested casing & BOP to 1000 psi - held OK. NOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 2. WOC 18 hours prior to drilling plug on 8-5/8" the report attached). Continued drilling to To - 9354'. 3. Ran Open Hole Logs. Ran Open Hole Logs. So tita CFR- | | O. C. D. | | |
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| 15. Elevation (Show whether DF, RT, CR, etc.) 11. County 3413.9 GL Eddy Ledgy NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: Subsequent of Other Data Subsequent report of Campleted Operations (Clearly state all pertinent details, and give pertinent details, and the of stating any perpected Subsequent report of Campleted | UNIT LETTER J 1980 FEET FROM THE South | 1980 | Und. Boyd Morrow | |
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| other and the total total total total and total | | | PLUG AND ADANDONMENT | |
| Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any proposed work) SEE RULE 1103. Nippled up and tested casing & BOP to 1000 psi - held OK. WoC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 3982' and ran Yellow Jacket test. Tested BOP to 3000 psi prior to drilling Wolfcamp. Continued drilling with 7-7/8" bit to 7802'. Conducted DST #1 (2 copies of DST #1 report attached). Continued drilling to TD - 9354'. Ran Open Hole Logs. Ran Open Hole Logs. Ran 4", 11.6%, N=80, LTGC casing with casing shoe @ 9342' KB. Halliburton camented with 680 sx Halliburton Lite with 5# KCL/sx and .3 ot 1% CFR-2 and tailed-in with 150 sx Class H with 5# KCL/sx and \$ of 1% CFR-2. PD @ 12:00 PM 6-30-82. Bennett Wireline Company ran T* Survey and found Cement Top @ 6175'. Note: Will file appropriate forms with attachments upon completion of well. | | | | |
| Nippled up and tested casing & BOP to 1000 psi - held OK. WOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 3982' and ran Yellow Jacket test. Tested BOP to 3000 psi prior to drilling Wolfcamp. Continued drilling with 7-7/8" bit to 7802'. Conducted DST #1 (2 copies of DST #1 report attached). Continued drilling to TD - 9354'. Ran Open Hole Logs. Ran 4½", 11.6#, N-80, LT&C casing with casing shoe @ 9342' KB. Halliburton cemented with 680 sx Halliburton Lite with 5# KCL/sx and .3 ot 1% CFR-2 and tailed-in with 150 sx Class H with 5# KCL/sx and ½ of 1% CFR-2. PD @ 12:00 PM 6-30-82. Bennett Wireline Company ran T° Survey and found Cement Top @ 6175'. Note: Will file appropriate forms with attachments upon completion of well. | | | | |
| Nippled up and tested casing & BOP to 1000 psi - held OK. WOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 3982' and ran Yellow Jacket test. Tested BOP to 3000 psi prior to drilling Wolfcamp. Continued drilling with 7-7/8" bit to 7802'. Conducted DST #1 (2 copies of DST #1 report attached). Continued drilling to TD - 9354'. Ran Open Hole Logs. Ran 42", 11.64", N-80, LT&C casing with casing shoe @ 9342' KB. Halliburton cemented with 680 sx Halliburton Lite with 54" KCL/sx and .3 ot 1% CFR-2 and tailed- in with 150 sx Class H with 54" KCL/sx and ½ of 1% CFR-2. PD @ 12:00 PM 6-30-82. Bennett Wireline Company ran T° Survey and found Cement Top @ 6175'. Note: Will file appropriate forms with attachments upon completion of well. | 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed | | | |
| siente July 13, 1982 | Nippled up and tested casing & BOP to 1000 psi - held OK. WOC 18 hours prior to drilling plug on 8-5/8" casing with 7-7/8" bit. Drilled to 3982' and ran Yellow Jacket test. Tested BOP to 3000 psi prior to drilling Wolfcamp. Continued drilling with 7-7/8" bit to 7802'. Conducted DST #1 (2 copies of DST #1 report attached). Continued drilling to TD - 9354'. Ran Open Hole Logs. Ran 4½", 11.6#, N-80, LT&C casing with casing shoe @ 9342' KB. Halliburton cemented with 680 sx Halliburton Lite with 5# KCL/sx and .3 ot 1% CFR-2 and tailed- in with 150 sx Class H with 5# KCL/sx and ½ of 1% CFR-2. PD @ 12:00 PM 6-30-82. Bennett Wireline Company ran T* Survey and found Cement Top @ 6175'. Note: Will file appropriate forms with attachments upon completion of well. | | | |
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CONDITIONS OF APPROVAL, IF ANYI