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Form C-105
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 23 1983

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	O. C. D.
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name Anderson
9. Well No. 1

2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210
4. Location of Well

10. Field and Pool, or Wildcat Unit Boyd Morrow

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East
THE East LINE OF SEC. 1 TWP. 19S RGE. 25E NMPM

12. County Eddy

15. Date Spudded 5-26-82	16. Date T.D. Reached 6-30-82	17. Date Compl. (Ready to Prod.) 9-23-82	18. Elevations (DF, RKB, RT, GR, etc.) 3113.9' GL	19. Elev. Casinghead 3114.9' GL
20. Total Depth 9354'	21. Plug Back T.D. 9150'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	23. Intervals Drilled By Rotary

25. Was Directional Survey Made No

24. Producing Interval(s), of this completion - Top, Bottom, Name Upper Morrow Clastics - 9022' - 28'
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27. Was Well Cored No

26. Type Electric and Other Logs Run GR/CNL-CDL, Dual Laterolog, Cyber Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	?	30'	24"	3 1/2 yards Redimix	None
13-3/8"	48.0#	460'	17 1/2"	700 sx + 4 Yards Redimix	None
8-5/8"	24.0#	1320'	12 1/2"	770 sx Lite + 200 sx C	None
4-1/2"	11.6#	9342'	7-7/8"	680 sx Lite + 150 sx H	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8982'	8982'

31. Perforation Record (Interval, size and number) Upper Morrow Clastics: 9022'-9028' @ 4 SPF; 24 holes with 1/2" diam.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9022-9028 AMOUNT AND KIND MATERIAL USED Acidized with 1500 gals 7 1/2% HCL acid
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33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) None-Wait on Pipeline Flowing					Well Status (Prod. or Shut-in) Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
MultiPoint 9-22-82	6	Variable		0	71.8	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1167#	0#		0	287.2	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold when pipeline is installed	Test Witnessed By Mike Braswell
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35. List of Attachments Logs, Deviation Survey, T° Survey & Multi-point Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE March 18, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 7630	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8070	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 8705	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 480	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 920	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4946	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 6080	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES,

No. 1, from 8850 to 8890 No. 4, from to
No. 2, from 9020 to 9030 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	480	480	Sand				
480	920	440	Sand, lime				
920	6080	5160	Lime				
6080	7000	920	Shale, lime				
7000	9354 (TD)	2354	Lime, dolomite				