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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-77

RECEIVED

MAR 23 1983

 5a. Indicate Type of Lease
 State ☐ ☒ ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Anadarko Production Company ✓	2. Unit Agreement Name
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	4. Farm or Lease Name Anderson
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South 1980 LINE AND East 1 LINE, SECTION 1 TOWNSHIP 19S RANGE 25E	5. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3413.9 GL	10. Field and Pool, or Well Unit Und. Boyd Morrow
	12. County Eddy

 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 FULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐

 REMEDIAL WORK ☐
 COMMENCE DRILLING OPER. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER **Completion** ☒

 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up pulling unit.
- Tripped in hole with Vann tubing conveyed system on 2-3/8" tbg; set packer @ 9147'.
- Dropped bar and perforated Morrow Clastics @ 9187' - 96' @ 4 SPF with .5" diam holes. (37 holes)
- Well came in @ 1800# on 20/64" choke (4.5 MMCFPD). After 18 hours well depleted to 50 MCFPD.
- Acidized with 1000 gals 7 1/2% HCL acid; AR&P = 3 BPM @ 4680#.
- Flowed 5 bbls fluid back and swabbed tbg dry; well blowing approx. 15 MCFGPD.
- Tripped out of hole with packer; went in hole and retrieved perforating guns.
- Ran packer and set @ 9147'; acidized with 2500 gals 10% HCL acid; AR&P = 3 BPM @ 5500#.
- Swabbed tbg dry and well blowing approx. 20 MCFGPD.
- Shut well in; tbg pressure = 2700# after being shut in for 15 days.
- Loaded tbg. and moved packer to 9217'.
- Perforated Lower Morrow Clastics @ 9248' - 54' @ 4 SPF w/.23" diam. (24 holes); no gas show.
- Acidized perfs (9248-54) with 1500 gals 7 1/2% HCL acid; AR&P = 4.8 BPM @ 5945#.
- Flowed back and swabbed tbg dry; well blowing approx 20 MCFGPD.
- Loaded tbg. and tripped out of hole with packer.
- Ran GR Correlation Log from 9150' to 7150'.
- Set CIBP @ 9236' (above perfs @ 9248-54); set 2nd CIBP @ 9150' (above perfs @ 9187-96).
- Perforated Upper Morrow Clastics @ 9022'-28' @ 4 SPF (24 holes with .50" diam).
- Ran packer and set @ 8982' KB.
- Swabbed well in @ 500 MCFGPD; decreased to 110 MCFGPD after 30 minutes.

- Acidized with 1500 gals 7 1/2% HCL acid; AR&P = 4.8 BPM @ 7000#.
- Flowed and swabbed well back in @ 540 MCFGPD. Shut well in; after 44 hours, pressure = 3000#.
- Ran Multi-point test. Showed AOF = 860 MCFGPD. Well shut in; wait on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Supervisor

DATE

March 18, 1983

Original Signed By

Leslie A. Clements

Supervisor District II

MAR 29 1983