DISTRIBUTION	NEW MEXICO OIL CO		Form C+104
GANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-1 Ellective 1-1-65
U.S.G.S.	RECEIVED BY	AND NSPORT OIL AND NATURAL (	C A S
		ASPORT OIL AND NATURAL (	
OIL V	JAN 2 - 1985		
TRANSPORTER GAS	O: C. D.		
OPERATOR			·
PRORATION OFFICE	ARTESIA, OFFICE	· · · · · · · · · · · · · · · · · · ·	
Operator			
Anadarko Production Co	mpany 🖌	<u></u>	
P. O. Drawer 130, Arte	sia, New Mexico 88210		
leason(s) for filing (Check proper box		Other (Please explain)	
lew Well K	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
change of ownership give name ad address of previous owner			
		· · ·	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Leas	te Lease No.
	1 Und Boyd Mor	kind at the had at	the FEE
Anderson			
Unit Letter;;	80 Feet From The South Line	and 1980 Feet From	The East
Unit Letter;			
Line of Section 1 To	waship 195 Range	25E , NMPM, Ed	dy County
			•
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	med convolthis form is to be sent)
Name of Authorized Transporter of Oi	I or Condensate	Address (Give abaress to which appro	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas ()	Address (Give address to which appro	oved copy of this form is to be sent)
	•		
Natural Gas Pipeline C	Unit Sec. Twp. Rge,	P. O. Box 283, Houston	hen
if well produces oil or liquids, give location of tanks.	J 1 19 25	Yes	<b>12-20-</b> 84
	and the second		· · · · · · · · · · · · · · · · · · ·
	ith that from any other lease or pool,	give comminging order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completi	on – (X) X	x	
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-26-82	9-22-82	9354*	9150'
<b>D-26-82</b> Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3113.9' GL	Upper Morrow Clastics	9022'	8982
Perforations	· ·		Depth Casing Shoe
9022' - 9028' Upper	Morrow Clastics		9342*
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24" 17-1/2"	20"	<u> </u>	35 Yards Redimix
	13-3/8"		700  sx + 4  yds  Redimix
12-1/4"	8-5/8"	<u>1320 * 9342 * </u>	770 sx Lite + 200 sx C 680 sx Lite + 150 sx H
7-7/8"	<u>4-1/2"</u>		
	FOR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours)	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
		-	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	-		
Actual Prod. During Teet	Oil-Bble.	Water-Bbls.	Gas - MCF
	<u></u>	1	
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		N/A
Multi Point 9-22-82 Testing Method (pice, back pr.)	6 Hours Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size
		0	Variable
Flowing	3098		
CERTIFICATE OF COMPLIAN	NCE		
		APPROVED JAN	. 4 1985
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By	
bove is true and complete to the	he best of my knowledge and belief.	BYMike Williams	
	· •		Gas Inspector
$\frown$			
() 81		This form is to be filed in	compliance with RULE 1104.
- I VIII ANA		If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviat	
	natwe)	tests taken on the well in acc	cordance with RULE 111.
Area S	Supervisor	All sections of this form n	nust be filled out completely for all
	ricle)	able on new and recompleted	welle.
n			IT IT AND IN IN ANALYNA AT THE
	Der 13, 1984	Fill out only Sections I, well name or number, or transpo	II. III, and VI for changes of own orten or other such change of conditie

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