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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DEC 1 1 1991

O. C. D. ARTESIA OFFICE

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[,	7	OTRA	NSPC	PRT OIL	AND NA	TURAL G	AS ,	, ,,; · · ·	a st.		
Operator Anadarko Petrolo	Anadarko Petroleum Corporation						W	ell ΛΙ	1 No.		
Address				vico (88211-01	30	L		<u></u>		
P.O. Drawer 130 Reason(s) for Filing (Check proper box)	, Artes	old, Ne	ew Me	VICO (s (Please exp	lain)				
New Well		Change in		1711							
Recompletion []	Oil		Dry Gan								
Change in Operator	Casinghead	I Gas	Condens	sate							
f change of operator give name and address of previous operator			····-								
II. DESCRIPTION OF WELL A	AND LEA	SE								-	
Lease Name Anderson	Well No. Pool Name, Including Formation 1 Boyd Morrow (Gas)						Kind of Lease Lease State Page 12 Page			ease No.	
Location	10	980	F4 F	S	outh Lim	19	80	Feet	From The	East	Line
Unit Letter	100			25E		# # HO		_ 1 &	Tion The	Fdc	ly County
Section I Township			Range			ирм,				1500	-7 County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTE	or Conden		NATU	Address (Giv	e address to w	vhich appr	oved c	opy of this f	orm is to be s	eni)
Name of Authorized Transporter of Casing	head Gas		or Dry (Gas [202]	Address (Giv	e address to w	vhich appr	oved c	opy of this f	form is to be s	ent)
Feagan Gathering	and of Additionate the April 1			4000 N. Big Spring, Su				rite 305, Midland, TX 7970 (915) 683-8447			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected? .es	W	Vhen ? D∈	c. 198		0) 683-6447
If this production is commingled with that f	rom any oth	er lease or	pool, give	e commingl	ing order num	ber:	A				
IV. COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·		- ₁ -			10 0	kym n
Designate Type of Completion	· (X)	Oil Well	G	las Well	New Well	Workover 	Deep	en j	Plug Back	Same Res'v	Diff Resiv
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth	L		'	P.B.T.D.	<u> </u>	·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas		Tubing Depth					
Perforations					<u> </u>	·		 	Depth Casin	ng Shoe	
	TUBING, CASING AND			CEMENTING RECORD DEPTH SET					SACKS CEN	AENT .	
HOLE SIZE	CASING & TUBING SIZE			DEF (H 3C)						V2171	
V. TEST DATA AND REQUES	T FOR A	HOW	ARLE		<u> </u>			!			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of to	nai volume	of load o	oil and must	be equal to or	exceed top a	llowable fo	or this	depth or be	for full 24 ho	urs.)
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow,	pump, gas	lift, et	c.)		
	T. Line Dec				Casing Pressure			Choke Size			
Length of Test	Tubing Pressure		Casing 1 Towns								
Actual Prod. During Test	Oil - Bbis.		Water - Bbls.			Gas- MCF					
GAS WELL	L								· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate					
- 1 Mar 47.92 Levi - 1	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
Testing Method (pitot, back pr.)	raoms us	CORNE (ORIU							L		
VI. OPERATOR CERTIFIC				ICE			NSEF	3 V/	MOITA	DIVISI	ON
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL OUNGE			ERVATION DIVISION					
is true and complete to the best of my	knowledge å	nd belief.		•	Date	Approv	red		DEC 1	3 1991	
						, ,			ראובט פי	v	
Bruce Wangh					By_	01	RIGINA	LSI	GNED B	T	
Signature Bruce Waugh Lease Operator B			SUPERVISOR, DISTRICT IF								
Printed Name 12-11-91		(505)) 748 -	3368	Title	!				·	
Date		Tel	ephone N	₹o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.