

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 13 1993

WELL API NO.

30-015-21463

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Anderson

8. Well No.

1

9. Pool name or Wildcat

Boyd Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Anadarko Petroleum Corporation

3. Address of Operator

PO Drawer 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 1

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3413.9 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well has collapsed 4½" casing on 2 7/8" tbg and a hole in the 2 7/8" tbg. It is being produced through 1¼" coiled tbg. See attached well diagram.

1. Rig up coiled tbg unit. TOH with coiled tbg and 2½" pker.
2. Set blanking plug in 1.81" profile at 9089'. Perforate 2 holes in 2 7/8" tbg at 9080'. GIH with pker on coiled tbg and set at approximately 8300'.
3. Spot 28 sks Class H cement from 9080' up to 8640', by pumping down 1¼" tbg and out perfs in 2 7/8" tbg. This plug covers Morrow and Atoka formation tops. TOH with coiled tbg.
4. Circulate hole with salt gel mud by pumping down 2 7/8" tbg and out hole in tbg at 8224'.
5. Spot 65 sks Class H cement from 8224' up to 7200' by pumping down 2 7/8" and out hole in tbg at 8224'. (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE Field Foreman

DATE 10-11-93

TYPE OR PRINT NAME

Mike Braswell

(505) 677-2411
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY RAY SMITH

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE OCT 29 1993

CONDITIONS OF APPROVAL, IF ANY: