

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 3

WELL API NO. <u>24163</u> 30-015- <u>21463</u>	
5. Indicate Type of Lease 1994	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Anderson
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130	9. Pool name or Wildcat Boyd Morrow (Gas)
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3413.9 GL</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well had collapsed and parted 4½" casing when started plugging. See attached well diagram.

1. Rigged up coiled tbg unit. TOH with 1½" coiled tbg and pker. Set blanking plug in 1.81" profile 9089'.
2. Perforated 4 holes in 2 7/8" tbg at 9080'. WIH with pker on coiled tbg and set at 8400'. Spotted 28 sx Class H cement with 1% Halad 322 and 2/10 of 1% HR-7 down coiled tbg and out perfs in tbg, from 9080' up to 8640'.
3. TOH with coiled tbg and pker. WOC 6 hrs. Tagged top of plug at 8739'. This plug covers Morrow top.
4. Rigged down coiled tbg unit. RUPU. Spotted 73 sx Class H with 2% CaCl from 8224' up to 7075' by pumping down 2 7/8" tbg. Out hole in tbg at 8224' and up 4½" casing. WOC. Tagged top of plug at 7063'. This plug covers Strawn Canyon and Penn tops. (Cont'd) page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 03-01-94
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 505-677-241

(This space for State Use)

APPROVED BY Mike Sturges TITLE Field Rep. I DATE June 9-94
CONDITIONS OF APPROVAL, IF ANY:

Post FD-2
3-25-94
P&A