		~			-		Form C-105 Revised 10-1-78
STATE OF NEW							
	RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Sa. Indicate Type of Leuse	
	°	P. O. BOX 2088					e X Fee
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501				5, State	Oll & Gus Lease No.	
FILE	- V V						L-6787
U.S.G.S.	WE	LL COMPLET	ION OR RECO	MPLETION	REPORT ANL		(()))))))))))))))))))))))))))))))))))))
LAND OFFICE							
OPERATOR	Erm	فجهامة متقدتين جرميم ويجرب بجر			and a sea to a second a second se	7. Unit	Agreement Name
Id. TYPE OF WELL	OIL WELL	X GAS	- (-)	OTHER			
S. TYPE OF COMPLET				01//24	RECEIVED	8, Farn	n or Lease Name
NEW - WORK			DIFF.	OTHER	RECEIVED		noco State
2. Name of Operator	DEEPEN					9. Well	No.
Marbob Energ	u corporati	ion 🗸			SEP <u>1 3 198</u>	2	1 Id and Pool, or Wildcat
3. Address of Operator	g corporation						
P.O. Drawer 21	7. Artesia.	, N.M. 882	210		<u>O, Ç, D,</u>	Und	. E. Millman SR
4. Location of Well	//				ARTESIA, OFFICI		
, . .							
UNIT LETTER		330 FEET FR	OM THESOUT	LINE AND	1650 FE	T FROM	
				$\nabla () () () ()$	MMM		
THE East LINE OF 9	. 16 .w	P. 195 RGE	28E NMPM	OUUU	///X/////	Ed Ed	
15 Date Suudded	16. Date T.D. Re	ached 17. Date (Lompi. (A chay to r	100.)	evations (DF, RK	.B, RT, GR, etc.)	19. Elev. Cashinghead
7/27/82	8-22-8	FZ Back T.D.	PRA 8-24	-82	345	51.3' GR	Cable Tools
20. Total Depth	21. Plug	Back T.D.	22. If Multip Many	le Compl., How	23. Intervals Drilled B	Rotary Tools	
1250'	4	250 385					0-1250' 1/25. Was Directional Survey
24. Producing Interval(s) Dry	, of this completi	on - Top, Bottom,	Name A	OT For	when for	walnue	Made
Dry			fellace		, y		NO
-						T	27. Was Well Cored
26. Type Electric and Ot	ther Logs Run						NO
None							
28.		CAS	ING RECORD (Re;	port all strings			AMOUNT PULLED
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HO	LESIZE		ING RECORD	
8 5/8"	24#	485'	12"	·	<u>250 sax</u>		None
					30.	TUBING	RECORD
29.	L	NER RECORD	······································	1		DEPTH SI	
SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN	SIZE	021113	
				1	ACID SHOT ER	ACTURE CEMEN	NT SQUEEZE, ETC.
31. Perforation Record (Interval, size and	number)			INTERVAL		ND KIND MATERIAL USED
				DEPTR	None		50.2
None					NONE		a la en
							1055 24-0
							PiA
			PPO	DUCTION		·	<i>f</i> + <i>i</i> =
33.		ction Method (Flo			d type pump)	Wel	Status (Prod. or Shut-in)
Date First Production	Front	etton method (1. 100					
Dry	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCF	Water - Bi	ol. Gas—Oil Ratio
Date of Test	Homa reated	CHORE DIEC	Test Period	1			
Flow Tubing Press.	Casing Pressure	e Calculated 24	4- 011 – Bbl.	Gas - I	ACF Wal	er - Bbl.	Oil Gravity - API (Corr.)
. tow t upbing Fluger		Hour Hate	•				
34. Disposition of Gas	(Sold, used for fu	el, vented, etc.)				Test Witne	essed By
35. List of Attachments							
Nono							1 1 - 1
36. I hereby certify the	t the information s	shown on both side	es of this form is t	rue and comple	te w the best of t	ny knowledge and	i deliej.
		1					
	ard 1	Inis	T1T1 F	Produc	tion Clerk	DAT	E9/10/82
SIGNED		x - r - r					

A standing and a start

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanded by one copy of all electrical and raito-activity logs run on the well and a summary of all spectal tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy465'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 350*	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ''D''
T Yates	T. Miss	T. Cliff House	T. Leadville
T 7 Rivers	T. Devonian	T. Menefee	T. Madison
T Queen	T. Silurian	T. Point Lookout	T. Elbert
T Cravburg	T Montova	T. Mancos	T. McCracken
T. Chayburg	T Simpson	T. Gallup	T. Ignacio Qtzte
T. Clasiete	T McKee	Base Greenhorn	T. Granite
I. Giorieta	T Filophurger	T Dakota	T
T. Paddock	T. Cr. Wash	T Morrison	T
T. Ellinebry	T. Create	T' Todilto	T
T. Tubb	I. Granite	T. Fatado	T
T. Drinkard	T. Delaware Sand	I. Entrada	т
T. Abo	T. Bone Springs	1. wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permian	T
T Cisco (Bough C)			T
	OIL OR G	AS SANDS OR ZONES	
No. 1, from	to	No. 4, from	to
No. 2, from	to		
No. 3, from	to	No. δ, from	toto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	••••••
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	10	10	Caliche	620	650	30	Lime
10	200	190	Sand	650	690	40	Anhy.
200	220	20	Gravel	690	720	30	Lime
220	230	10	Red bed	720	800	80	Anhy.
230	240	10	Sand	800	820	20	Lime
240	250	10	Red bed	820	955	135	Anhy.
250	275	25	Sand, gravel	955	970	15	Lime
275	330	55	Red bed, streaks anhy, gy	970	1030	60	Anhy.
330	350	20	Red bed, streaks anhy.	1030	1090	60	Anhy, lime shells
350	465	115	Salt	1090	1120	30	Anhy.
465	488	23	Anhy.	1120	1145	125	Lime
488	510	22	Brkn. anhy.	1145	1250	105	Anhy.
510	530	l i	Salt	1250	1		TD
530	540	10	Anhy.				
540	570	•	Lime				



REGEIVED

SEP 21 1982

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

O. C. D. ARTESIA, OFFICE

AFFIDAVIT OF RESPONSIBILITY CONVERSION TO WATER-WELL

 STATE OF
 New Mexico
 Ss.

 County of
 Eddy
 Ss.

 Mack C. Chase
 being first duly sworn according to law, upon his oath

 deposes and says:
 Of
 Marbob Energy Corporation

 I. That he is
 President
 of
 Marbob Energy Corporation

 (Title)
 (Operator)

 whose address is
 P.O. Drawer 217, Artesia, New Mexico
 88210

 2. That
 Marbob Energy Corp.
 is the operator of a well drilled on land be

longing to <u>W. J. Sweatt</u>, whose address is <u>Box 827</u> Artesia, N.M. 885 (Landowner)

, said well being drilled to test for hydrocarbons and/or carbon dioxide gas and described as the Amoco St. No. 1, being located 330 feet from the South line and 1650 feet from the East line of Section 16, Township 195 South, Range 28 East, NMPM, Eddy County, New Mexico. 3. That said well was drilled to a total depth of 1250 feet, and that casing has been set and cemented as follows:

485' of 8 5/8" 24# casing, cemented w/250 sax Class C

4. That operator and landowner have made an agreement whereby operator (is) (is-net) to back fill pits, level location, and clear it of all junk. The agreement further provides that operator is to plug said well back to a plugged-back total depth of <u>385</u> feet and transfer well to landowner for his use as a water-well. Operator will leave casing in the well as follows:

8 5/8" 24# casing

5. That when operator has complied with the provisions of Paragraph 4 above it will so notify the Oil Conservation Commission of the State of New Mexico on Commission Form C-103, together with a signed statement from the landowner that the provisions of Paragraph 4 above have been complied with to his satisfaction.

	MARBOB ENERG	TY CORPORATION
Subscribed and sworn to befo My commission expires 9/9	By	Orria
STATE OF <u>New Mexico</u> County of <u>Eddy</u> W. J. Sweatt) \$5. , being first duly sworn according	to law. upon his oath
with, he will accept the abo	the provisions of Paragraphs 4 and 5 ove-described well for his use as a work ty for the well, the location, and t	above have been complied ater-well, and that he he coversion of the well
Subscribed and sworn to befor My Commission Expired	bre me this $\frac{774}{74}$ day of <u>September</u> 8 $4-9-85$ <u>Avelow</u> Notary Public in and fo	, A. D. 19 <u>82</u> . Orris or the County of <u>Edda</u>