

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2535 FNL & 584 FWL, Sec. 35-19S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

OCT 14 1982

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 8 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9284'. Ran 217 jts of 5-1/2" 17# & 15.5# N-80 & K-55 casing as follows: 19 jts of 5-1/2" 17# N-80 LT&C, 48 jts of 5-1/2" 17# K-55 LT&C, 113 jts of 5-1/2" 15.5# K-55 ST&C, 17 jts of 5-1/2" 15.5# K-55 LT&C & 20 jts of 5-1/2" 17# K-55 LT&C (total 9286') of casing set at 9284'.* Auto-fill float collar at 9244'. Cemented w/925 sacks Poz C, .6% CF-9, 3% KCL, .3% TF-4 & .2% AF-5. Tailed in w/125 sacks Class H, 3% KCL, .3% TF-4 & .2% AF-5. Compressive strength of cement - 1075 psi in 12 hrs. PD 7:30 PM 9-6-82. Bumped plug to 1000 psi, released pressure & float held okay. WOC 18 hrs. WIH & perforated 9064-84' w/40 .50" holes. RIH w/packer & tubing. Packer set at 9002'. Well flowed w/show of gas. Released packer. POOH. Set cement retainer at 9040'. Ran stinger. Squeezed perforations w/9064-84' w/75 sacks Class H cement. Squeezed to 3400 psi. POOH. WIH & perforated 8988-9024' w/15 .50" holes as follows: 8988-92, 8994-96, 9012-14 & 9020-24'. Ran tubing & packer dry & set packer at 8937'. Acidized w/3000 gallons 7 1/2% MS acid N₂ & ball sealers. Recovered load & bled well down. Frac'd well w/750 gallons 7 1/2% MS acid, followed with

Subsurface Safety Valve: Manu. and Type _____ Set @ (cont'd) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 10-6-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY DAVID R. GLASS TITLE _____ DATE _____

CONDITIONS OF APPROVAL

*Note: Halliburton guide shoe set at 9284'.

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See Instructions on Reverse Side