Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRI. CATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(101111011)	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO. NM 25865							
	BUREAU OF								
	N FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME		
1a. TYPE OF WORK DR		DEEPEN		PLUG BAC		7. UNIT AGREEMENT NAME			
	AS X OTHER RE	COMPLETE		NGLE MULTIP	LE	8. FARM OR LEASE NAI			
2. NAME OF OPERATOR			· 			Eng TX Feder	al		
YATES PETROLE	UM CORPORATION		(505)	748-14711N 22	<u>'90</u>	9. WELL NO.			
3. ADDRESS OF OPERATOR				O 011		1			
105 South 4th	St., Artesia, N	M 88210	45 0		-D,	North Dagger		Per	
	seport location clearly and				OFFICE	11. SEC., T., R., M., OB		1 01	
2535' FN	L & 584' FWL, Se	ec. 35-T19S	-R24E			AND SURVEY OR AREA			
At proposed prod. zor	n e					Unit E, Sec. 35-19S-24E			
14 DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH 13. STATE			
	inal applicatior					Eddy NM			
15. DISTANCE FROM PROP	USED*		16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED			
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.		тот			160			
(Also to nearest drl 18. DISTANCE FROM PROI	POSED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	FARY OR CABLE TOOLS			
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED,			9284'	Pu	Pulling Unit			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*			
3696' GR					_	When approved			
23.	I	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM				
774 OF TOTAL	SIZE OF CASING	WEIGHT PER F	FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT			
26"	20"		40'		-	Redi-Mix (in place)			
173"	13-3/8"	54#		275'		650 sx (in			
121"	8-5/8"	24#	1083'			1110 sx (in place)			
7-7/8"	53"	17 & 15.	5#	9284'	l	1050 sx (in place			
Canyon 7652 production.	standing valve a -7730' w/125	50" holes.	Well	er at approxima will be treat	ed as n	ecessary to ob	tain 70 mon V		
NSL approved order #1559.							置 四		
in above space describ zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen directions my.	proposal is to dec ally, give pertiner	epen or p nt data (olug back, give data on point subsurface locations a	present proc ind measure	ductive sone and proposed and true vertical dept	ed new productive he Give blowout		
816 Notice an	eta Don deir	√ T	ITLEP	roduction Supe	rvisor	DATE 6-4-	90		
(This space for Fed	eral or State office use)		·						
nenura vo				APPROVAL DATE					
PERMIT NO.			······································		:,		7		
APPROVED BY $\frac{O(18.5)}{O(18.5)}$	Igned by A hart Gularroll VAL, IF ANY:	T	ITLE	TROUGH ENGINEE	-	DATE	20 96		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				Lease				Well No.	
Operator YATES PETROLEUM CORPORATION				_	TX Federal		1		
Init Letter	Section	Township		Range			County		
E	35	19-S		24-E		NMPN	A Eddy		
ctual Footage Loc				I			· <u> </u>		
2535		37 41-	line and	584	ſe	et fron	nthe West	line	
Fround level Elev.	feet from	Producing Formation	me and	Pool				Dedicated Acrea	ge:
3696'		Canyon		North 1	Dagger Draw Up	per	Penn	160	Acres
3090	e the acreso	e dedicated to the subject w	il by colored per	cil or hachure n	narks on the plat below.				
2. If mor	re than one l	ease is dedicated to the well	, outline each and	identify the ow	mership thereof (both as t				
3. If mor	re than one l	ease of different ownership	s dedicated to the	well, have the	interest of all owners bee	n cons	olidated by comr	munitization,	
unitiza	ation, force-p	oooling, etc.?							dication
	Yes	No If a	nswer is "yes" typ	actually been c					
No allou	while will be	assigned to the well until and unit, eliminating such into	l interests have b	een consolidated	i (by communitization, un	itizatio	on, forced-poolin	g, or otherwise)	
or until a	a non-standa	m unit, eliminating socii iliu	iest, has occir ap	proved by the b			ODED AT	OR CERTIFIC	MOTEAT
	1								
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	!	NM-25865	1		1				
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1 1	1				<u> </u>	_/	JUANITA (GOODLETT	
	j				T — — — — —		Position		
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-	i		İ				Сотралу		
35	i						YATES PET	TROLEUM CO	RPORATIO
25	i		1		İ		Date		
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584'	ì				i		CYTDATES	OR CERTIFI	CATION
364	<u> </u>					_	SURVE	OR CERTIFI	CATION
			ļ		1		I haraby cartit	fy that the well i	location shown
	Į				1		on this plat w	vas plotted from	field notes of
					ļ		actual surveys	made by me	or under my
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NSL	APPROV	ED - No. 1559						e best of my l	inowledge and
			1				belief.		
	:				1		Date Surveyed		
-	1	 					Refer to	original	plat
			[İ		Signature & Se	cal of dated urveyor	7/13/82
		} !			i		Professional S	urveyor	
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