Submit 5 Copies Appropriate District Office DISTNICT 1 P.O. Roy 1980 Webbs, NUA 28240	Inco Energy, Minerals and N NM 88240 OIL CONSERV		New Mexico Vatural Resources Departme	
P.O. Box 1980, Hubbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210			ATION DIVISION	_
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741			Mexico 87504-2088	O. C. D. ARTESIA, OFFICE
I.	REQUEST		ABLE AND AUTHORIZ	ATION
Operator VATES DERDOLDUNG		ANDFURI C	DIL AND NATURAL GA	S Well API No.
Address				30-015-24191
105 South 4th St.	, Artesia, NM	88210		
Reason(s) for Filing (Check proper box New Well		in Transporter of:	X Other (Please explain	ı)
Recompletion	Oil [	Dry Gas	EFFECTIVE AUG	UST 1, 1991
If change of operator give name and address of previous operator	Casinghead Gas	Condensate		
I. DESCRIPTION OF WELL				
Eng TX Federal	Well No	,		Kind of Lease Lease No.
Location		North Dage	ger Draw Upper Penn	State, Federal or Fee/ NM-25865
Unit LetterE	:2535	_ Feet From The $\frac{N}{N}$	North Line and 584	Feet From The West
Section 35 Townsh	in 195			
	· · #	Range 24E	, NMPM,	Eddy County
II. DESIGNATION OF TRAI Name of Authorized Transporter of Oil			JRAL GAS	
moco Pipeline Interco	noco Pipeline Intercorporate Trucking		Address (Give address to which PO Box 702068 T	approved copy of this form is to be sent) 11sa, OK 74170-2068
me of Authorized Transporter of Casinghead Gas [XX] or Dry Gas ates Petroleum Corporation		Address (Give address to which	approved conv of this form is to be and	
well produces oil or liquide	Unit Sec.	Twp. Rge	105 Julii 4th St.	, Artesia, NM 88210
ve location of tanks.	E 35	100 10/2	YES	When ?
this production is commingled with that V. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:	6-8-90
Designate Type of Completion	- (X)	Gas Well	Now Well Warkover	Deepen   Plug Back   Same Res'v   Diff Res'v
late Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	
enforations			, , , ,	Tubing Depth
				Depth Casing Shoe
	TUBING,	CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	ST FOR ALLOW	RLF		
IL WELL (Test must be after r	ecovery of total volume	of load oil and must	be equal to or exceed top allowat	e for this depth or be for full 24 hours.)
ate First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gus lift, elc.)
ength of Test	Tubing Pressure		Casing Pressure	Choke Size
ctual Prod. During Test			_	CHOKE SIZE
arour rice. routing rest	Oil - Bhis.		Water - Bbla.	Gas- MCF
AS WELL	- F			
ctual Prod. Test - MCF/D	Length of Test		usale	Gravity of Condensate
sting Method (pilot, back pr.)	Tubing Pressure (Shut-In)		ine / 4 in)	Choke Size
I OPERATOR OPPOTES			-	
I. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the Oil Consen	ation		ERVATION DIVISION
Division have been complied with and is true and complete to the best of my l	that the information give	n above		
() // // // // // /////////////////////	mowicage and belief.		Date Approved	
Lianta Soudlas	7			
Juanita Coodlett - Production Supvr.		, · · · · · · · · · · · · · · · · · · ·	AISBINADIBRY "	
Printed Name	$\frac{\text{Title}}{(505) 748 - 1471}$		TitleSEUPER	/ILLIAMS <u>USOR</u> EDISTRICTU
/-//-				AND A REAL PROPERTY OF A DESCRIPTION OF A D
7-12-91 Date		1-1471 hone No.	SUBLEAK	

2) All sections of this form must be filled out and howable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for charges of operator, well name or number, transporter, or other such 4) Separate Form C-104 must be filed for each pool in multiply completed wells.