## orm 3160-5 une 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Drawer DD

CISF

Budget Bureau No. 1004-0135 Expires: March 31, 1993

une (330)		OF THE INTERIOR	5. Lease Designation and Serial No.
	BUREAU OF LA	ND MANAGEMENT	
		ID DEDORTE ON WELLS	NM-25865
	SUNDRY NOTICES AN	6. If Indian, Allottee or Tribe Name	
Do not use th	nis form for proposals to drill	or to deepen or reentry to a different reservoir.	
	Use "APPLICATION FOR F	PERMIT—" for such proposals	
			7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE NG 26.94			.,
I. Type of Well			
	Gas Well Other	O C. D.	8. Well Name and No.
2. Name of Operator		OVECLA OFFICE	Eng TX Federal #1
•	TROLEUM CORPORATION	(505) 748-1471) (505) (505) (505) (505)	9. API Well No.
3. Address and Tele		30-015-24191	
105 South 4th St., Artesia, NM 88210			10. Field and Pool, or Exploratory Area
4 Location of Well	(Footage, Sec., T., R., M., or Survey Descri	North Dagger Draw Upper Penn	
2525 FNI	s 584' FWL of Section	35-T19S-R24E (Unit E, SWNW)	11. County or Parish, State
ZJJJ FNL	TWI OI BEELION	35 1175 M2 (0 m20 = , 1 m ,	
			Eddy Co., NM
		TO MIDIOATE MATURE OF MOTICE PERO	RT OR OTHER DATA
12. CHE	ECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	Tit, on on and
TYP	E OF SUBMISSION	TYPE OF ACTION	
		Abandonment	Change of Plans
	Notice of Intent	Recompletion	New Construction
لت	l l		Non-Routine Fracturing
LXI	Subsequent Report	Plugging Back	Water Shut-Off
		Casing Repair	Conversion to Injection
Final Abandonment Notice  Altering Casing  You Acidize		X Other Acidize existing per	
		[A] Other Incitation Children Political	(Note: Report results of multiple completion on Well
		1. I. I. and and data of crosti	Completion or Recompletion Report and Log form.)
13. Describe Propose	ed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting depths for all markers and zones pertinent to this work.)*	ig any proposed work. It was to discoursing
give sunsur	Moved in and rigged in	p pulling unit. Bled down casing.	Loaded with 75 bbls 2%
7-20-94 -	Tosted to 1000 psi	Nippled up wing valve and choke.	
7 27_0% =	Piggod up Halliburton	Acidized perforations 7652-7734'	(Canyon) with 20000 gallons
7-27-54 - 20% NEEE	called acid with rock	salt and benzoic flakes and scale an	d paraffin inhibitor.
Placked of	off to 4000# halfway th	rough inh. Swahhing.	•
	- Swab and flow test we		
		eleased to production department.	
1-27-34	Tiow testing well.	The state of the s	C.)
			6-5 (1)
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		J. Jan	(N) (T)
		$\mathscr{U}$ $\sim 2.3$ keV	
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			and the second s
	7		
14. I hereby certify	that the foregoing is true and correct		A
Signed	uster their	Title Production Clerk	Date August 1, 1994
	Federal of State office use)		
(1m3 space ref		mid.	Date
Approved by _	approval, if any:	Title	
COMMONS OF	-## · · · · · /		