NO. UT COPIES RECEIVED	, 	UTALO ON CONSER	VATION COMMISSION	n n	orm C-101	
UISTRIBUTION		AEXICO DIE COMPEN	RECEI		ovined 1-1-6%	Type of Lease
SANTA FE					STATE X	
FILE						
U.S.G.S.			JUL 1 6 1	9 82 (*		Gas Loase No.
LAND OFFICE					L-4053	mmmm
OPERATOR			O. C. D			
	FOR PERMIT TO I	DOUL DEEPEN (DR PLUGREASTAK OFF			
APPLICATION	FOR PERMIT TO I	DRILL, DELI LIL, V			7. Unit Agree	ment Name
1a. Type of Work	•					
DRILL X		DEEPEN	PLUG		8. Farm or Le	ase Name
b. Type of Well			SINGLE MUL		Roy	
OIL X GAS WELL	OTHER		ZONE		9. Well No.	
2. Name of Operator	- /				#1	
Collier Energy,	inc.					Pocl, or Wildcat
3. Address of Operator	Artesia, New	Mexico 8821	0		Undesig	nated-Grayburg SA
P. O. Box 798	Arlesia, Nev			1	IIIII	
4. Location of Well	RHLOC	ATED 1980 F	EET FROM THENOTE		.//////	
			WP. 195 RGE. 27	1 1	111111	
AND 660 FEET FROM	THE East LIN	E OF SEC. 23	TITT THE STATE OF	11111	12. County	
					Eddy	
///////////////////////////////////////		111111111111	*********	<i>HHHH</i>	TIMIT.	
8//////////////////////////////////////			19. Proposed Depth	19A. Formation		20. Rotary or C.T.
<i>1111111111111111111111</i>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Lovington	Sand	С.Т.
AIIIIIIIIIIIIIIA			21B. Drilling Contractor		22. Approx.	. Date Work will start
21. Elevations (Show whether DF,			C & J Drilling	T	7-23-	82
3452'	Sta	tewide		5		
23.		ROPOSED CASING ANI	D CEMENT PROGRAM			
•	F			LEACKSOE	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	- 1			Surface
10 3/4"		20 #		100 sxs		Surface
	8 5/8" 4 ¹ 2"	9.5#	2000'	250 sxs	L	
		1	i -			

Plan to spud Undesignated Grayburg San Andres well on July 23, 1982, with 10 3/4" bit, set surface at 280' with 8 5/8" pipe. Circulate to surface then drill out 8" bit to T.D. Will run 4 ½" casing if successful and circulate cement to surface.

APPROVAL VALID FOR <u>180</u> DAYS PERMIT EXPIRES <u>1-30-83</u> UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE FROM PROGRAM, IF ANY 22 ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY acreby certify that the information above is true an	d complete to the	best of my knowledge and belief.		
Sur Reclau	Title	Production Clerk	Dote	7-16-82
This space for State User	•	OIL AND GAS INSPECTOR	DATE	JUL 20 1982
NOITIONS OF APPROVAL, IF ANT.	fy N.M.O.C.C	in sufficient	· .	
tin	ne to witness	cementing		
	the	casing		

total OF 4 Network And All	att to consent	. · · • · ·				_		
•		A11	need must be le	the loss cover linunderlies	elihe ile	n	well tra.	
-) erolof			1	Roy				1
	r Energy			11.09	County	*	Li Li	
	ection	Townshilt		27 East		Eddy		
н	23	19 9	South					
Actual Fusture Lucon	on of Well:	_		660	Incl from the	East	line	
1980	teet from the	North	line and	Poul //	IFET IT IN THE		Dedicated Acreage	•
Ground Level Elev.	Producting						40	Actes
3452	Loving	ton Sand		<u> </u>	n Andres	and a on t		
3. 11 more man	0.1.2							
I answer is this form if m	No If "no," list th	nnswer is "	yes!' type of	iptions which have	octually be	en consoliè	nted. (Use rever	se side of
I answer is this form if m	No If "no," list th	nnswer is "	yes!' type of	consolidation	octually be	en consoliè	nted. (Use rever	se side of

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Sec. 23, T. 19 \$., R. 27 E., N.M.P.M.

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1320 IENO 1886 2310 2640

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ecr

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• 0

I hereby certify that the well location shown on this plut was platted from field notes of octual surveys mode by me or under my supervision, and that the same Is true and connect to the best of my knowledge and belief.

OHN D. JADUR OHN D. JADUR Jaly 12 Dale 629 Pro 1901 Hing Saules an t 125 1.8 L.S. Gentilicole N 6290