

NO. OF COPIES RECEIVED		Revised 11-1-82	
DISTRIBUTION			
SANTA FE	☒		
FILE	☒		
U.S.G.S.	☒		
LAND OFFICE	☒		
OPERATOR	☒		

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 16 1983

AMENDED REPORT

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ O. C. D.		5a. Indicate Type of Lease State ☒ For ☐			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. L-4053			
2. Name of Operator Collier Energy, Inc. ✓		7. Unit Agreement Name 			
3. Address of Operator P.O. Drawer R, Artesia, New Mexico 88210		8. Farm or Lease Name Roy			
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 23 TWP. 19S RGE. 27E NMPM		9. Well No. #1			
15. Date Spudded 8-29-82 16. Date T.D. Reached 12-2-82 17. Date Compl. (Ready to Prod.) 2-19-83 18. Elevations (DF, RAB, RT, GR, etc.) 3452' GR		10. Field and Pool, or Wildcat Und. Queen Grayburg			
20. Total Depth 2538' 21. Plug Back T.D. 2315' 22. If Multiple Compl., How Many		12. County Eddy			
23. Intervals Drilled By Rotary Tools Cable Tools XX		19. Elev. Casinghead			
24. Producing Interval(s), of this completion - Top, Bottom, Name 1425-31', 1437-39', 1649-54', 1679-83', 1712-18', 1723-29', 1797-98', 1882-89', 92, 93, 97'		25. Was Directional Survey Made NO			
26. Type Electric and Other Logs Run PDC/GR log, CN/CDL/GR, Prolog, DLL		27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	287'	10 3/4"	100 sxs Class C 3%CaCl	
4 1/2"	10.5#	2440'	8"	600 sxs Class C	Cir 20 sxs
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	1930'				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1425-31'-7hls; 1437-39'-3 hls; 1649-54'-6 hls; 1679-83'-5 hls; 1712-18'-7 hls; 1797,98,1800,01, 06,-7,08'-7 hls; 1882-89'-8 hls; 1892,93,97-3 hls. Total shots-46.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			1425-39 1000 als NE, 14700 gals wtr. & 17000# sd		
			1649-1718 4000 gal HCL		
			1797-1897 3000 gal HCL, 37500 gal wtr & 39000# sd.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
4-13-83		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4-14-83	24		trace	19	1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		trace	19	1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
sold					C. Lynn Smith
35. List of Attachments					
PFC/GR log, CN/CDL/GR, Prolog, DLL					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Vioblie Jue		TITLE Production Clerk		DATE June 16, 1983	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths of intervals shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1280	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1606	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2180	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Caliche & soil				
250	820	570	Salt & anhydrite, some sand				
820	1010	190	Sand & dolomite				
1010	1077	67	Dolomite				
1077	1554	477	Dolomite, anhydrite, sand				
1554	1739	185	Dolomite				
1739	2204	465	Dolomite & sand				
2204	2422	218	Dolomite				