ļ	NO. OF COPIDS RECEIVED	NEW MEXICO (DIL CONSERVATIO	N C JISSION	Form C -104		
ł	SANTA FE V FILE V V	REQUEST FOR ALLOWABLE					
-	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CASCEIVED						
	SEP 14'88						
ł	OPERATOR V						
1.	PRORATION OFFICE Operator			ARTESIA, OFFICE			
	Harvard Petroleum Corporation V						
	P. O. Box 936, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		er (Please explain)	1		
	Recompletion Change in Ownership X		Dry Gas				
1						J	
	If change of ownership give name <u>c</u> and address of previous owner	Collier Energy Inc.,	P. O. Drawer	R, Artesia, NM		•	
п.	DESCRIPTION OF WELL AND L	EASE		Kind of Lea	50	Lease No.	
	Lease NameWell No.Pool/NameInc: dang ForRoy#1Queen Grayburg		burg		rolor Fee State	L-4053	
	Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East						
	Unit Letter <u>H</u> : <u>1980</u>						
	Line of Section 23 Tow	nshlp 195 Rang	• <u>27E</u>	, NMPM, Eddy		County	
n. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURA	L GAS Address (Giv	e address to which appr	oved copy of this form is	to be sentj	
	Navajo Crude Oil Purchasing Company			P. O. Drawer 175, Artesia, NM 88210			
	Nome of Authorized Transporter of Casinghead Gas 🔂 or Dry Gas 🗍 Phillips Petroleum Company		- ! '	Address (Give address to which approved copy of this form is to be sent) Gas Supply, Bartlesville, OK 74004			
				Is gas actually connected? When			
	give location of tanks. If this production is commingled wit	H 23 19	27 Yes		May 19, 1983	· · ·	
	COMPLETION DATA	Oil Well Gas 1		Workover Deepen	Plug Back Same Re	s'v. Diff. Res/v.	
	Designate Type of Completio	n - (X)		 			
	Date Spudded 8-29-82	Date Compl. Ready to Prod. 2-19-83	Total Depth	2538'	P.B.T.D. 2315	and a second	
	Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Pay	Tubing Depth		
	3452' GR Queen Grayburg Perforations 1425-31', 1437-39', 1649-54', 1679-83',			1425' '. 1723-29'.	1930' Depth Casing Shoe		
	1797-98', 1800,01,06,07	08, 1882-89', 1892',	<u>93, 97'</u>		2440'	2440'	
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE			DEPTH SET	SACKS CE	SACKS CEMENT	
	10 3/4"	8 5/8" 24#		28.7*	<u>100 SX</u>		
	8*	<u>4 1/2" 10.5</u>		2440'	600_SX	+ 70-3	
		2 3/8"		1930'		11-88	
v.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed to able for this depth or be for full 24 hours)						
	OII. WELL able for this ac Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)). <i>op.</i>	
	Length of Test	Tubing Presewe	Casing Pres	•••••••••••••••••••••••••••••••••••••	Choke Size	Choke Size	
	Lengin of jest			······································	Grantice	Gas • MCF	
	Actual Prod. During Test	Oil-Bble.	Water - Bble.				
	I						
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Conde	negte/MMCF	Gravity of Condensat	•	
			Coolog Brog	sure (Shut-in)	Choke Size		
	Tealing Kelhod (pilot, back pr.)	Tubing Pressure (Shnt-in)	Cusing Free			<u></u>	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and	regulations of the Oil Conser	TRLIVII [[APPROVED NOV 0 4 1988, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		given II	Original	Signed By		
			TITLE_	Mike Williams			
	7117		This	This form is to be filed in compliance with RULE 1104.			
	Jeff Kare			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Signature) Drilling & Production Engineer			tests taken on the well in accordance with RULE 111.			
	(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition			
	September 13, 1988						
	נון		Sedi	rate Forms C-104 m	nust be filed for each	pool in multiply	