DELACTION THE INTERIOUSIAN	Budget Bureau No. 42-R Budget Bureau No. 42-R NM-31200
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.) RECEIVED	8. FARM OR LEASE NAME
1. oii gas well 🖾 well 💭 other	Lakewood Federal 9. WELL NO.
2. NAME OF OPERATOR OCT 7 1982	1
Exxon Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR U. U. U.	Wildcat Una Uron
P. O. Box 1600, Midland, Texas 29702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY AREA
AT SURFACE: 1993' FFI and 660' FSI of Soution	Sec. 34, T19S, R25E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy New Mext
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3509' GR
TEST WATER SHUT-OFF	
	<b>S</b> RASSES
	(NOTE: Report results of multiple completion or
PULL OR ALTER CASING	change on Florin 9-330.)
	<u>Jt</u> to Si≟P 3 – 1982
ABANDON*	
	OH ALOAS U.S. GEOLOGKALSU
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations : to this work.)*
Snudded 11" hole <b>41</b> (.30 p. m. 8-18-82 Drillad	
Spudded 11" hole <b>A15</b> 4:30 p.m. 8-18-82. Drilled Ran 11 jts 488 8 5/8" 24# csg set at 488'.	
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