

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-3744

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		19. Elev. Casinghead	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator		Marbob Energy Corporation ✓		8. Farm or Lease Name	
3. Address of Operator		P.O. Drawer 217, Artesia, N.M. 88210		Monsanto State	
4. Location of Well		UNIT LETTER 0 LOCATED 986 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 21 TWP. 19S RGE. 28E NMPM		9. Well No.	
				1	
				10. Field and Pool, or Wildcat	
				E. Millman SR	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8/31/82		9/21/82		10/1/82	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
1250'		1234'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
				0-1250'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1058 - 1100' Seven Rivers		25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		Compensated neutron		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	515'	12"	None	515'
4 1/2"	10.50#	1240'	7 7/8"	300 sax	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD				SIZE	
				2 3/8"	
				DEPTH SET	
				1120'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1058	1069	1081	1088	DEPTH INTERVAL	
1059	1070	1082	1089	1058-1100'	
1063	1072	1085	1095	AMOUNT AND KIND MATERIAL USED	
1064	1077	1086	1099	1000 gal acid, 1000 bbl.	
1068	1078	1087	1100	gelled water, 64,000# sand	
1 shot each					
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
10/1/82		Pumping - 1 1/2"			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10/2/82	24			30	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			30	TSTM	1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Robert C. Chase
35. List of Attachments					
Compensated neutron logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Carolyn Orris		Production Clerk		10/8/82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 360 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 500 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Galiup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Illinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Sand	1020	1125	105	Anhy.
100	120	20	Red bed	1125	1140	15	Lime
120	130	10	Sand	1140	1150	10	Anhy.
130	160	30	Gravel	1150	1170	20	Lime
160	190	30	Red bed	1170	1230	60	Anhy.
190	220	30	Shale	1230	1250	20	Lime
220	360	140	Broken anhy.	1250			TD
360	500	140	Salt	1234			PBTD
500	615	115	Anhy.				
615	670	55	Anhy, lime shells				
670	700	30	Lime				
700	710	10	Shale				
710	750	40	Anhy.-broken				
750	1005	255	Anhy.				
1005	1020	15	Sand, shale				